Environmental Action Plan by the Japanese Electric Utility Industry

September, 2012

The Federation of Electric Power Companies of Japan (FEPC)

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Introduction

We would like to extend our sincerest condolences for the repose of the souls of those who lost their precious lives in the Great East Japan Earthquake. We also would like to offer our prayers for a swift recovery to the victims of the disaster.

We extend our deepest apologies for the anxiety and inconvenience that the accident at the Fukushima Daiichi Nuclear Power Plant caused to the local residents and citizens in Fukushima Prefecture and throughout Japan.

Due to the shutdown of nuclear power plants, many companies and households continue efforts to save energy this year as well. We express our sincere gratitude to our customers for their kind cooperation in conserving electricity.

We will intensify our efforts to ensure a stable supply of electricity, which is indeed the mission of the electric utility industry.

1 Role of Environmental Action Plan by the Japanese Electric Utility Industry

The twelve electric power-related companies[1)] (ten general electric utility companies which comprise the Federation of Electric Power Companies (FEPC) and two wholesale suppliers), compiled and published the Environmental Action Plan by the Japanese Electric Utility Industry in November 1996. This paper outlined the twelve companies' policies and plans for addressing global warming, creating a recycling-oriented society and managing chemical substances. This action plan has been reviewed every year since fiscal 1998 to confirm the status of implementation and the progress made, with this plan being the fifteenth.

This report focuses primarily on the status of implementation in fiscal 2011, in light of the uncertain outlook for electricity supply and demand in the future given the situation of nuclear power plant operations.

1) The twelve electric power related companies include ten members of the Federation of Electric Power Companies (Hokkaido Electric Power Co., Tohoku Electric Power Co., Tokyo Electric Power Co., Chubu Electric Power Co., Hokuriku Electric Power Co., Kansai Electric Power Co., Chugoku Electric Power Co., Shikoku Electric Power Co., Kyushu Electric Power Co. and Okinawa Electric Power Co.) as well as Electric Power Development Co. and Japan Atomic Power Co.

2 Global Warming Countermeasures

(1) Basic Policy for Global Warming Issue

<Simultaneous Pursuit of Environmental and Economic Integrity>

Continuous efforts have to be made to address global warming by taking advantage of technical innovation and ingenuity under the basic concept that "environmental conservation and economic growth should be achieved simultaneously" in order to meet the target set forth in the Kyoto Protocol.

<Simultaneous Achievement of 3Es on the Basic Premise of S>

The electric utility industry is making great efforts to achieve the Environmental Action Plan and realize a low-carbon society through pursuing an optimal energy mixture based on simultaneous achievement of the S + 3Es: energy security, economic stability and environmental conservation, while placing top priority on safety reflecting on the accident of the Fukushima Daiichi Nuclear Power Plant.

<Realizing a Low-carbon Society>

Based on the fundamental goal of "ensuring a stable supply of high-quality and inexpensive electricity", we promote the following activities on both the supply and demand sides in order to realize a low-carbon society. (1) Low-carbonization of supply energy and (2) Efficiency improvement of customers' energy usage by expanding use of highly efficient equipment.

❍Activities to deliver low-carbon energy on the supply-side

We strive to improve the share of non-fossil energy sources, and also work hard to use fossil fuels more efficiently by raising the thermal efficiency of thermal power generation.

❍Activities to enhance efficiency of energy use by customers

We endeavor to promote energy conservation and CO_2 emissions reduction by expanding use of highly efficient electric equipment though our proposals and consultations to customers in industry, transportation, building, and household sector. We will also lead in the development of innovative next-generation technology that helps to reduce carbon and conserve energy.

(2) CO_2 Emissions Suppression Target and CO_2 Emissions

(i) CO_2 Emissions Suppression Target

The electric utility industry has set CO_2 emissions suppression target, as measured in kg-CO_2 per kWh of energy used by customers (this is also known as CO_2 emissions intensity) as below.

> During fiscal 2008 to fiscal 2012, we aim to further reduce CO_2 emissions intensity (emissions per unit of user-end electricity) by an average of approximately 20%, about 0.34 kg-CO_2/kWh, from the fiscal 1990 level.

<Concept behind goal setting>

The amount of CO_2 emissions accompanied by the use of electricity can be calculated by multiplying electric power consumption by the CO_2 emissions intensity. Of these factors, electric power consumption can increase or decrease due to factors beyond the control of the electric power companies such as the weather and the circumstances surrounding using electricity. For this reason, the electric utility industry adopts targets of emissions intensity reduction that can reflect their own efforts.

(ii) CO_2 Emissions in Fiscal 2011

Electric power consumption was 860 billion kWh in fiscal 2011, while CO_2 emissions* totaled 409 million t-CO_2 and user-end CO_2 emissions intensity was 0.476 kg-CO_2/kWh.

* CO_2 emission intensity and CO_2 emissions reflect the credit[2)] in the way stipulated in the "Law Concerning the Promotion of Measures to Cope with Global Warming."

Item / Fiscal Year	1990	2008	2009	2010	2011
Electric power consumption*1 (billion kWh)	659	889	859	906	860
CO_2 emissions*2 (million t-CO_2)	275	332 [395]*3	301 [353]*3	317 [374]*3	409 [439]*3
CO_2 emissions intensity user end electricity*4 (kg-CO_2/kWh)	0.417	0.373 [0.444]*3	0.351 [0.412]*3	0.350 [0.413]*3	0.476 [0.510]*3

*1 Electric power consumption includes power purchased from cooperative thermal power plants, IPPs (independent power producers), and household generators and then sold.
*2 CO_2 emissions include CO_2 emissions that are emitted at the time of generation of electric power purchased from cooperative thermal power plants, IPPs (independent power producers), and household generators. They also include CO_2 emissions equivalent to electric power transmitted and received in wholesale electric power trading, and CO_2 emissions reflecting carbon credits according to the stipulated methods.
*3 Figures in the brackets [ ] are the CO_2 emissions and CO_2 emission intensity not reflecting carbon credits. These figures are provided as a reference.
*4 CO_2 emissions intensity (reflecting carbon credits) = CO_2 emissions (reflecting carbon credits) ÷ electric power consumption
As described below, CO_2 emissions are the amount after the credit amount is deducted from the adjusted volume. The adjusted volume is obtained by multiplying the ratio of the amount equivalent to purchased electricity (hereafter, referred to as" electric energy adjustment") under the system of purchasing surplus electricity generated by solar power[3)] against the power consumption multiply by CO_2 emissions, which is the total CO_2 emissions for each type of fuel less carbon credits.
CO_2 emissions (reflecting carbon credits) = [(Calorific value resulting from fossil fuel combustion) × (CO_2 emissions coefficient) × (power consumption + electric energy adjustment) ÷ (power consumption)]-Credit transferred to the government holding account
Calorific value uses figures stated in the Agency for Natural Resources and Energy's Monthly Report of Electric Power Statistics Survey (fiscal 2011 results) and other documents. The figure used for CO_2 emissions coefficient for each type of fuel less carbon credits was a given value in the" Act on Promotion of Global Warming Countermeasures." The figures of electric energy adjustment were obtained based on the calculation prescribed in" calculation and public announcement of actual CO_2 emissions coefficient and adjusted CO_2 emissions coefficient for each electric power supplier." (revised on March 30, 2012)

2) It refers to the credits generated by the International Emissions Trading (ET), Joint Implementation (JI), and Clean Development Mechanism (CDM)that were set in the Kyoto Protocol and the credits generated in the domestic credit system.

3) In this system the power company purchases surplus electricity generated by the customer's solar power generation facility under the conditions set by the national government. The cost required for purchasing electricity is born by all electricity users depending on the power consumption as the "Solar Power Generation Promoting Surcharge." The system started on November 1, 2009.

(iii) Analysis and Evaluation of CO_2 Emissions

• Analysis of Factors Contributing to Change in CO_2 Emissions Intensity

User-end CO_2 emissions intensity (after reflecting credits, approximately 30 million t-CO_2) in fiscal 2011 was 0.476 kg-CO_2/kWh, which was reduced by 0.034 kg-CO_2/kWh compared to the level before reflecting credits and was increased by 0.126 kg-CO_2/kWh compared to fiscal 2010. User-end CO_2 emissions intensity increased by 14% compared to the level in fiscal 1990, the base year for Kyoto Protocol.

This was because electric energy generated by thermal power increased due to the long-term shutdown of nuclear power plants in association with the aftereffects of the Great East Japan Earthquake.

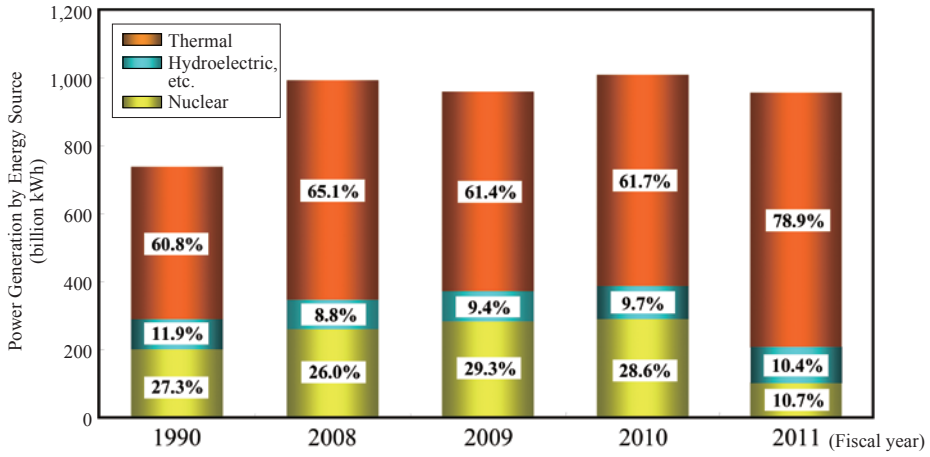
<Factors related to CO_2 emissions>

❖ Decrease in nuclear power generation: Figures in parentheses are the ratio of nuclear power to overall power generated
288.2 billion kWh (28.6%) in fiscal 2010
→ 101.8 billion kWh (10.7%) in fiscal 2011
Capacity factor of 67.3% in fiscal 2010
→ Capacity factor of 23.7% in fiscal 2011

❖ Increase in hydroelectric power generation: Figures in parentheses are the ratio of hydroelectric power to overall power generated
97.3 billion kWh (9.7%) in fiscal 2010
→ 99.6 billion kWh (10.4%) in fiscal 2011

❖ Increase in thermal power generation: Figures in parentheses are ratio of thermal power to overall power generated
620.9 billion kWh (61.7%) in fiscal 2010
→ 753.6 billion kWh (78.9%) in fiscal 2011

Proportion of power generation by energy source

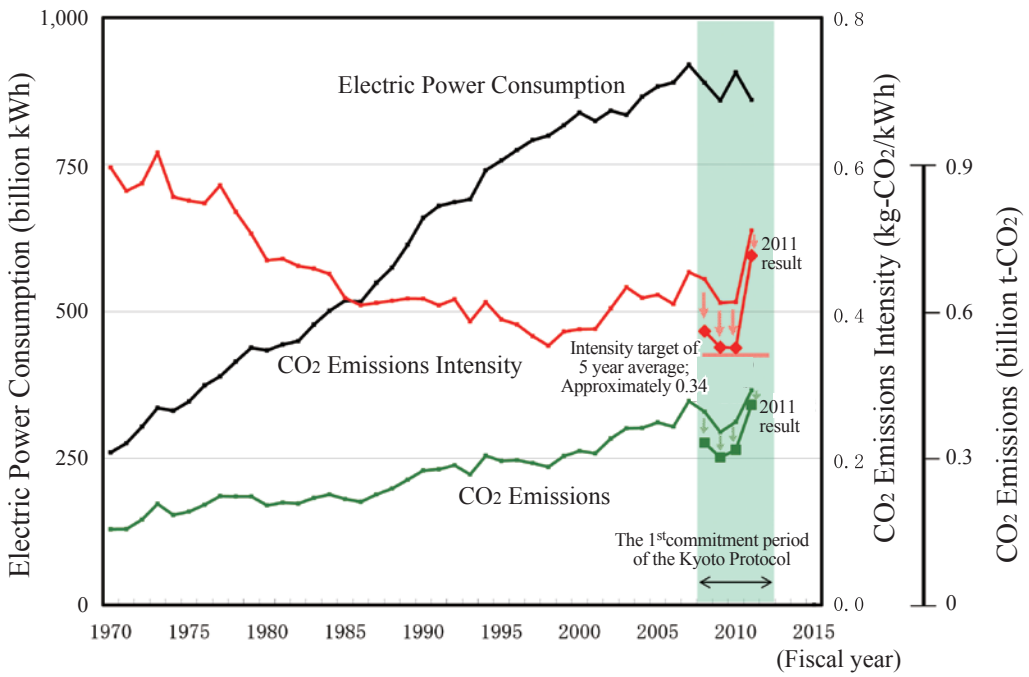


Reference

Trends in CO_2 emissions, etc. by the electric utility industry

Since the oil crisis of the 1970s, power consumption in Japan has increased approximately 3.3 times, but CO_2 emissions have increased only 2.6 times. This improvement is largely attributed to the efforts by both demand and supply sides, which are low carbonization by the suppliers and the improved efficiency use by the users. CO_2 emissions per kWh (CO_2 emissions intensity) have decreased by about 20%.

CO_2 emissions and CO_2 emissions intensity by the electric utility industry



* The marker indicates user-end CO_2 emissions intensity after reflecting credits and CO_2 emissions after reflecting credits. The electric utility industry targets an approximately 20% reduction (to approx. 0.34 kg-CO_2 /kWh) over the average of five-year period between fiscal 2008 and fiscal 2012, compared to fiscal 1990.

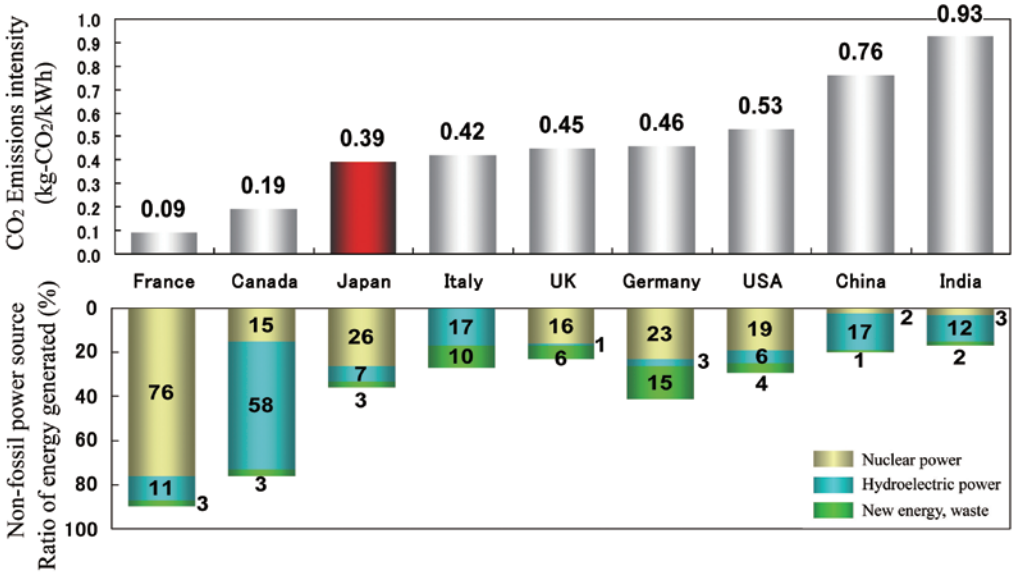
Reference

Country-to-country comparison of CO_2 emissions intensity (gross)

CO_2 emissions intensity in Japan is low in comparison with major European and North American countries, although not as low as France (which has a high ratio of nuclear power generation) and Canada (a high ratio of hydroelectric power generation).

Thus, it can be said that the electric utility industry of Japan has sought to implement the optimal combination of energy low carbonization by the suppliers and the efficiency improvement on the user side.

Country-by-country comparison of CO_2 emissions intensity (gross) provisional calculation by FEPC



* Fiscal 2010 figures
* Source: IEA Energy Balances of OECD Countries 2012 Edition/
Energy Balances of Non-OECD Countries 2012 Edition
* Including household power generating installation in Japan
* Including CHP plant (combine heat and power)

(iv) CO_2 Emissions Suppression Measures

As shown below, the efforts to reduce CO_2 emissions by the electric utility industry can be divided into three groups: "Low carbonization of energy on the supply-side (lowering CO_2 emissions intensity)", "Improvement of the energy usage efficiency on the customer side" (promoting energy conservation and the use of highly efficient electric equipment in industry, transportation, building, and household sector) and "Research and development."

Low carbonization of energy on the supply-side (Lowering in CO_2 emissions intensity)

Expanding use of non-fossil energy sources

- Utilization of nuclear power generation based on the premise of safety assurance
- Development and expansion of use of renewable energy sources
  - *Hydroelectric, geothermal, solar, wind, and biomass power generation

Improving efficiency of electric power equipment

- Further improvement of thermal efficiency of thermal power plants
  - *Introduction of LNG combined-cycle power plant, Improvement of thermal efficiency of coal thermal power plants
- Reduction of transmission and distribution loss
  - *High-voltage transmission, low-loss transformers

International efforts

- Utilization of the Kyoto Mechanisms
- Sectoral approaches
  - *International Electricity Partnership (IEP), etc.

Improvement of the energy usage efficiency on the customer side

Energy conservation

- Expansion of High-efficiency electric equipment, etc.
  - *Heat pump (such as EcoCute), heat storage air conditioning and others.
  - *Participation in energy saving and CO_2 reduction activities by utilizing the domestic credit system
- Use of renewable energy and untapped energy
  - *Efficient use of atmospheric heat, river water, and heat waste from garbage and sewage plants and substations
- PR-activities and providing of information aimed at energy conservation and CO_2 reduction
  - *Household eco-account book, exhibitions on energy-saving appliances and seminars on energy-saving.
- Load-leveling promotion
  - *Thermal storage-type air conditioning, hot water supply systems and others

Efforts by electric utility industry as users

- Efforts in office-use energy conservation and the use of company-owned vehicles
  - *Reduction of amount of power consumption
  - *Introduction of electric vehicles and fuel-efficient vehicles

Research and development

Research and development

Supply-side

- Clean coal technology, next-generation electric power transmission and distribution networks (Smart Grid), CO_2 capture and storage technologies

Customer side

- Ultra-high efficiency heat pumps, electronic vehicle-related technology and others

a. Low Carbonization of Energy on the Supply-side (Lowering of CO_2 Emissions Intensity)

(a) Expanding the Use of Non-Fossil Energy Sources

<Utilization of nuclear power generation based on the premise of safety assurance>

The electric utility industry believes that nuclear power generation, because of the stable fuel supply it provides, will continue to be an important energy source to ensure stable energy supply in Japan, which has an energy independence rate of only 4%. Nuclear power will remain very important in mitigating global warming since it does not emit CO_2 in the process of power generation, giving it a central role in Japan's efforts to counter global warming.

Currently, the electric utility industry is taking extensive safety measures based on lessons and new knowledge gained in the Fukushima Daiichi nuclear power plant accident.

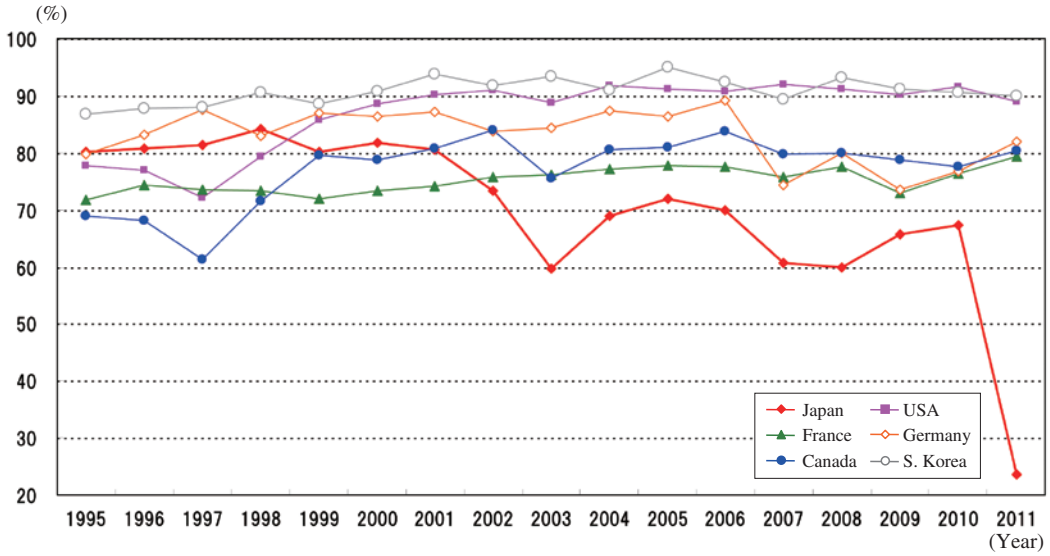
Specifically, based on our strong determination to prevent the recurrence of severe accidents like the Fukushima accident, we have taken thorough emergency safety measures, which include multiplexing and diversifying core cooling functions and power supply and taking measures for flood. We also conduct stress tests to quantitatively demonstrate that the plants have an adequate safety margin even if incidents of unforeseeable intensity occur, and we confirm effectiveness of our safety measures. We will not only conform to regulations but also pursue the excellence of safety by consistently incorporating domestic and internationally good practice and knowledge into our measures, establishing a new organization so that the electric utility industry can voluntarily and continuously promote measures for safety improvement, and conducting equipment and operational improvements including installation of emergency generators and filtered venting system.

We will continue to deeply commit to easing the concerns of the local residents and citizens and seriously endeavor to ensure safety in nuclear power generation.

Reference

Comparison of nuclear facility capacity factor transition among countries

Transition of Nuclear Facility Capacity Factor



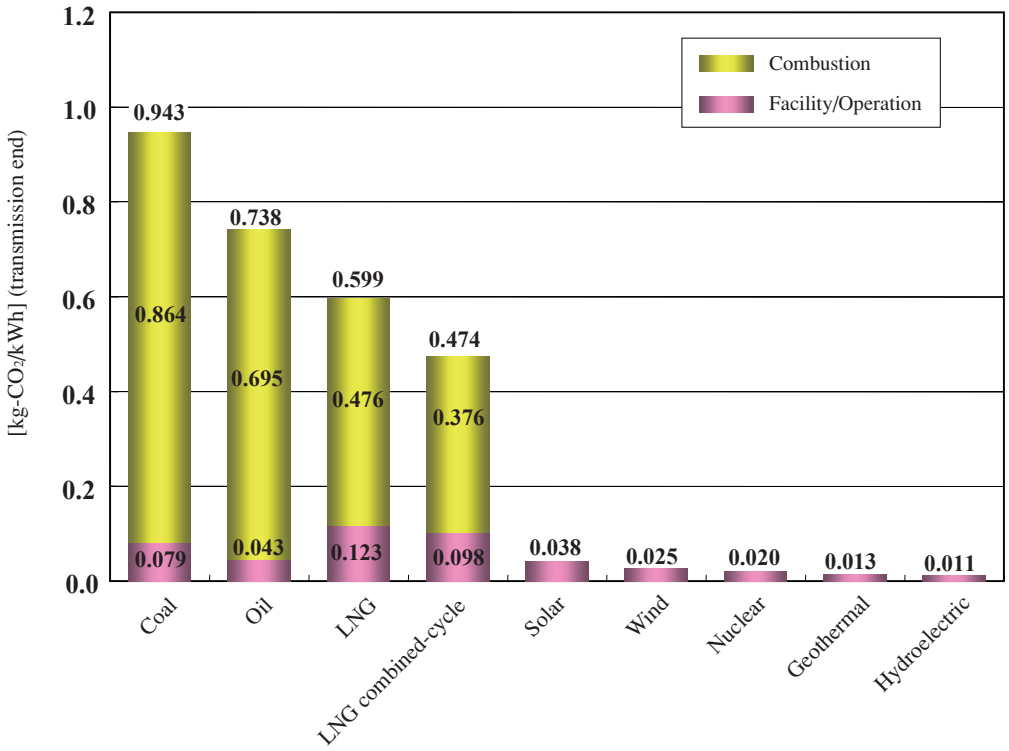
Source: Annual Report of Nuclear Power Plant Operation Management, etc.
* Transition of Japan shows utilization ratio per fiscal year
* Starting 1982, France has introduced load following operation that reduces output depending on power demands, so capacity factor is relatively low.

Other countries are moving from time-planned maintenance methods where machinery is disassembled and inspected at regular intervals to condition-based maintenance methods in which machinery operation data is monitored to find signs of trouble before disassembly and inspection. Also, on-line maintenance in which backup machinery is maintained during operations has been introduced, and operation cycles of 18 to 24 months of continuous operations are being flexibly employed. Increasing rated output for existing nuclear power plants is also being actively promoted. The result of achieving such intensive use has been high levels with capacity factors of 90.0% in S. Korea and 89.0% in the USA (2011 figures).

Reference

Comparison of lifecycle CO_2 emissions intensity for Japan's energy sources

Comparison of lifecycle CO_2 emissions intensity for Japan's energy sources



* Note (1): Based on total CO_2 emissions from all energy consumed in energy extraction, plant construction, transportation, refining, plant operation and maintenance, etc. in addition to burning of the fuel.
* Note (2): Data for nuclear power: 1) includes spent fuel reprocessing in Japan (under development), MOX fuel use in thermal reactors (assuming recycling once) and disposal of high level radioactive waste, and 2) is based on the capacity-weighted average of CO_2 emissions intensities of existing BWR and PWR plants in Japan, which are 19 g-CO_2/kWh and 21 g-CO_2/kWh respectively.

(Source: Report of the Central Research Institute of Electric Power Industry in Japan)

<Development and expansion of the use of renewable energy sources>

The electric utility industry has developed renewable energy sources, mainly hydro and geothermal power, and also makes efforts to introduce more renewable energy through the purchasing of solar and wind power generated by users (approximately 10 billion kWh in fiscal 2011).

Currently, the output from renewable energy, mainly hydro power, accounts for about 10% of total generation. The industry will continue to promote expansion of renewable energy through the activities described below.

• Development of the hydroelectric power generation

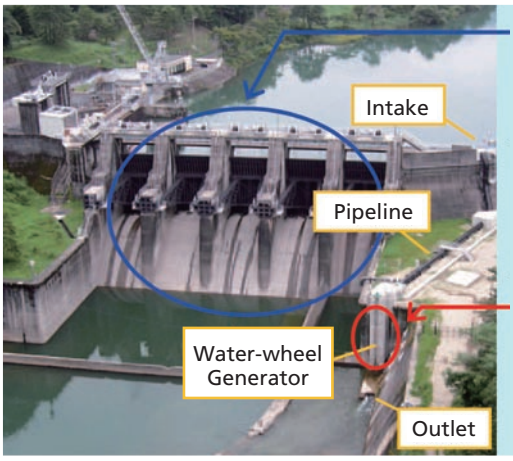
As Japan has few domestic energy sources, hydroelectric power generation is valuable. Currently, there are 1,242 hydroelectric power stations in operation throughout the country. Generation capacity has reached approximately 44 GW in total with 74 billion kWh produced during the 2011 fiscal year.

Reference

A hydroelectric power plant using "maintenance flow" discharge (Example: Okuwanojiri Power Plant of Kansai Electric Power Co., Inc.)

A constant volume is constantly being discharged from lake Yomikaki (located in Okuwa-mura, Kisi-gun, Nagano Prefecture) to protect the stream environment. Maintaining the landscape downstream of the dam is included in the stream environment protection. Okuwanojiri Power Plant was constructed to utilize the discharge, the so called "maintenance flow" and its potential energy, and started operation in June 2011.

Outline of Okuwanojiri Power Plant



[Yomikaki Dam]
Height: 32.10 m
River Basin Area: 1,342 km^2

[Existing Yomikaki Power Plant]
Maximum Output: 117,100 kW
Water Consumption: 118.91 m^3/s

[Okuwanojiri Power Plant]
Maximum Output: 490 kW
Water Consumption: 2.82 m^3/s
Effective Head: 22.50 m

• **Utilization of geothermal power generation**

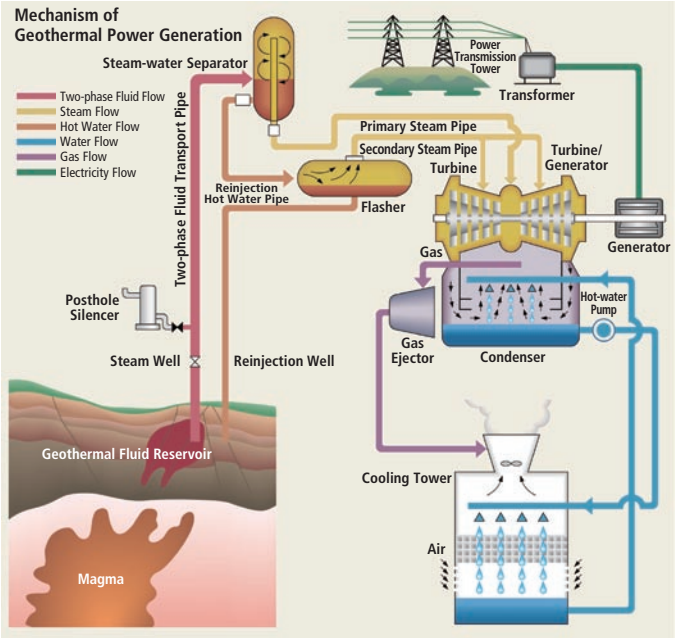
Currently, geothermal power plants are located mainly in Tohoku and Kyushu regions. Total energy output in 12 locations nationwide is approximately 500 MW. In fiscal 2011, approximately 2.5 billion kWh was generated.

Reference

Mechanism of Geothermal Power Generation (Example: Hacchobara Power Plant of Kyushu Electric Power Co., Inc.)

Geothermal power generation produces electricity by rotating a turbine directly with the steam taken from deep within the earth. The earth serves as the boiler. The so called "geothermal zone", a volcanically active area, is full of volcanoes, natural fumaroles, solfataras, spas, or altered rocks, with the magma reaching about 1,000°C at a comparatively shallow level of several km in depth.

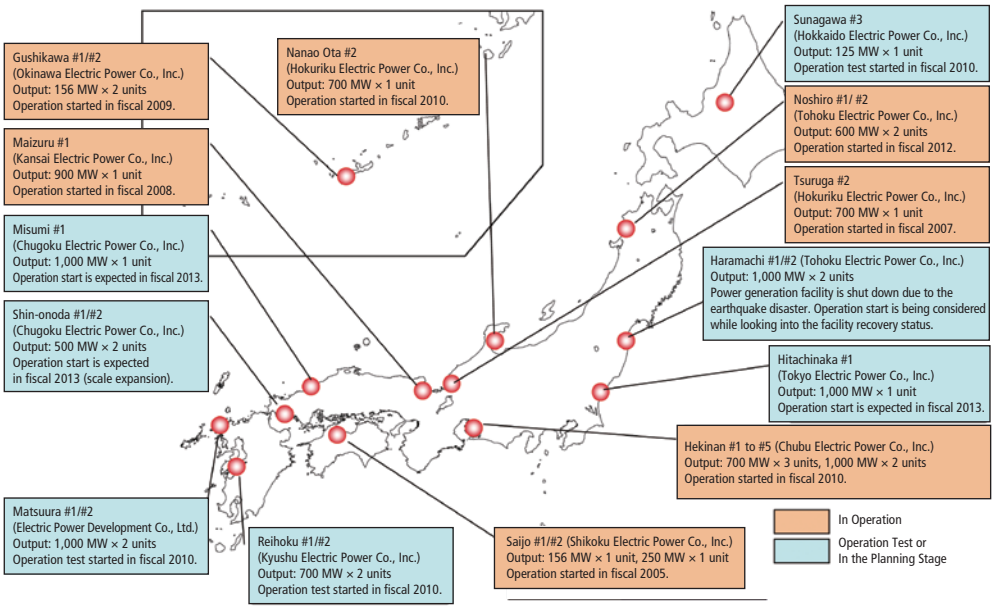
The magma heats the meteoric water infiltrating into the groundwater forming a geothermal fluid reservoir. The underground heat at such a place is utilized as a direct energy source.



• **Woodchip biomass burn in coal-fired power plants**

Approximately 264,000 ton of woodchip biomass was mixed and burned in coal-fired power plants and approximately 370 million kWh was generated in fiscal 2011.

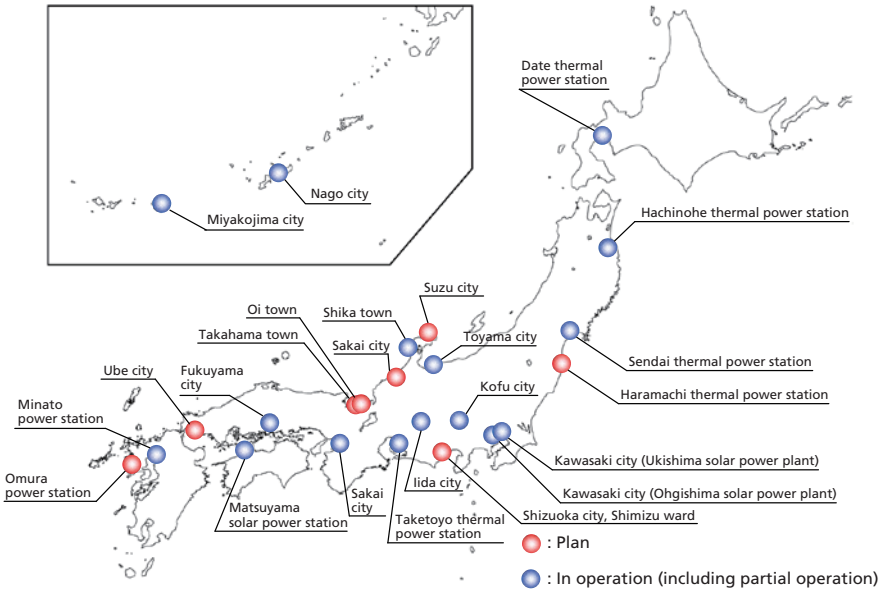
Combustion of Woodchip Biomass at Coal-fired Power Stations (Major Sites)



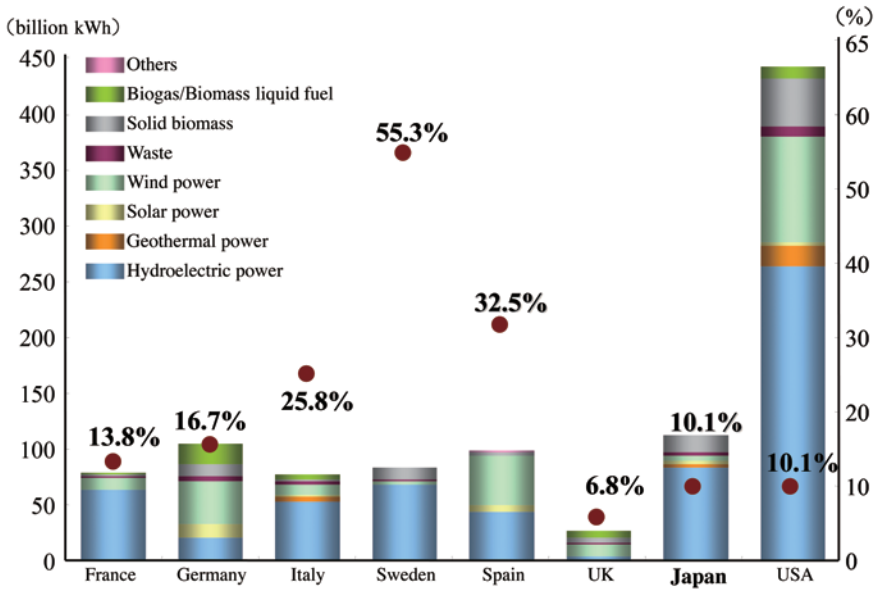
• Introduction of Mega Solar

In September 2008, we announced the introduction plan of mega solar power plants of approximately 140 MW in about 30 locations nationwide by fiscal 2020. Annual electric energy (approximately 150 million kWh) generated by 140 MW mega solar power plants is equivalent to power consumption by approximately 40 thousand households. As of August 2012, commercial operations totaling approximately 70 MW have started in 16 locations.

Status of Mega Solar Power Generation



Comparison of renewable energy generated output between countries (pumped hydropower is excluded)



Left scale shows generated output. Right scale shows the ratio of renewable energy source among generated output.
* Fiscal 2010 figures

Source: IEA, Energy Balances of OECD Countries 2012 Edition

• **Countermeasures for stabilization of power system**

Since solar and wind power generation depend on local weather conditions, there is a great fluctuation in their output. In order to connect the mass of such generations into the grid, measures must be taken to stabilize the power system. The electric utility industry actively copes with development and introduction of a new network control system.

With regard to solar power, we store and analyze output data from existing solar power, which is the basis for massive introduction in the future. Specifically, we evaluate the impact of introducing the massive solar power into the power system by gathering data from pyrheliometers installed in 321 locations nationwide and analyzing intensity of solar power fluctuation by using a simulation model. Furthermore, we intend to establish output forecasting technology applying such results.

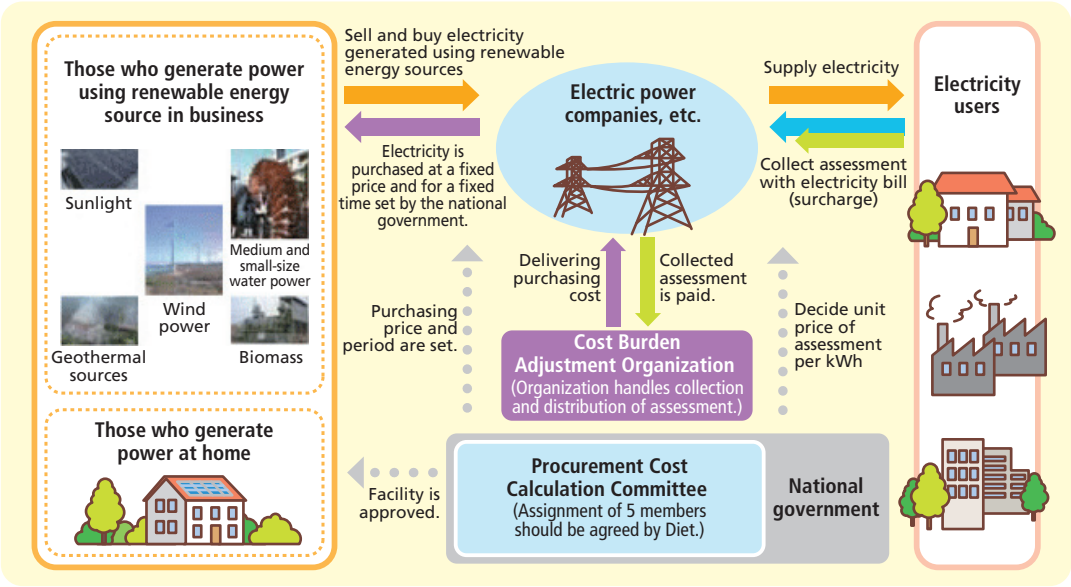
We also examine how much wind power generation could be expanded by using the surplus adjustment capacity in other utilities which have relatively higher grid capacity through interconnection, in case some regions face conditions requiring fluctuation adjustment.

Reference

"Renewable energy fixed price purchase system"

In July 2012, "renewable energy fixed price purchase system," which makes the operators of electric utilities compulsorily purchase electricity generated using renewable energy sources including sunlight at a fixed price for a certain fixed time, started based on the "Act on Special Measures concerning the Procurement of Renewable Electric Energy by Operators of Electric Utilities."

Image of New System



(b) Improving Efficiency of Electric Power Equipment

<Further improvement of thermal efficiency of thermal power plants>

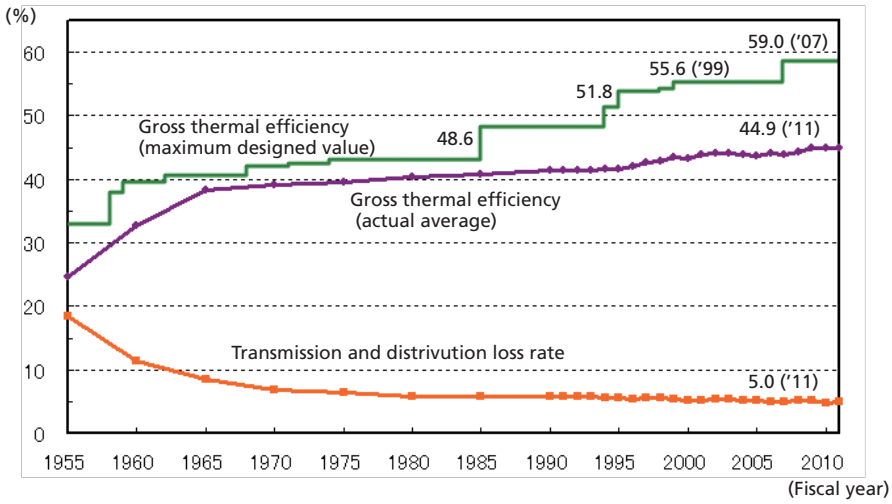
The electric utility industry has endeavored to improve the efficiency of thermal power plants by introducing high-efficiency facilities, such as LNG combined-cycle power plants, when replacing old thermal power plants and by constructing new plants. Improving the thermal efficiency of thermal power directly helps to decrease CO_2 emissions intensity. As for the state-of-the-art LNG combined-cycle power plant that has been introduced, thermal efficiency of 59%, the highest level in the world, (lower heating value standard) (53% as the basis of higher heating value) was achieved by raising the combustion temperature. We will further strive to improve thermal efficiency by planning and building combined cycle power plants that exceed 60% thermal efficiency (lower heating value standard).

A balanced ratio of energy sources (coal, LNG, and oil) needs to be developed and used in a manner which considers supply stability, the economy, and environmental impacts of each fuel. Of those sources, coal has a large supply with little deviation by region and a relatively lower and stable price compared to other fuels. That makes it an excellent fossil fuel in terms of energy security and economic efficiency, and thus securing a stable supply of energy in the long term. For that reason, we are working to develop technology for integrated coal gasification combined-cycle (IGCC) power generation that will allow the effective use of coal.

<Reduction of transmission and distribution loss>

The electric utility industry has implemented measures including raising the transmission voltage and introducing low-loss-type electric substation equipment to reduce transmission and distribution loss. Reducing transmission and distribution loss enables us to supply electricity effectively to customers. As a result, the amount of fossil fuel used at thermal power plants can be reduced, and CO_2 emissions can be suppressed.

Trends in Thermal Efficiency (Lower Heating Value Standard) and Transmission/Distributions Loss Rate



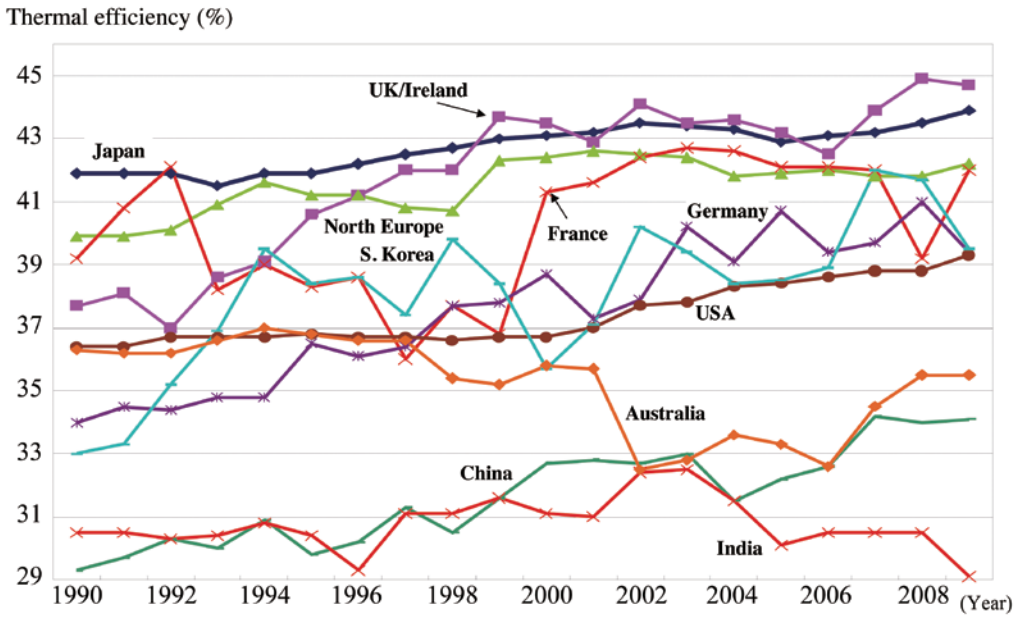
Source: Japan Electric Utilities Handbook, etc.
Lower heating value is estimated based on the higher heating value using the conversion factor of explanation of the comprehensive energy statistics (2010).

Reference

Country-by-country comparison of thermal efficiency

Japan's electric utilities work to maintain thermal efficiency through thermal efficiency management and efforts including increasing the combustion temperatures of gas turbines used in LNG combined-cycle power generation and raising the temperature and pressure of the steam in boiler and turbines. As a result, the thermal efficiency of Japan's thermal power plants is at the highest level in the world.

Comparison of thermal power plant efficiency in Japan with other countries



* Thermal efficiency is the gross generating efficiency based on the weighted averages of efficiencies for coal, petroleum and gas (lower heating value standard).
* Comparisons are made after converting Japanese data (higher heating value standard) to lower heating value standard, which is generally used overseas.The figures based on lower heating value are around 5 - 10% higher than the figures based on higher heating value.
* Private power generation facilities, etc. not covered.
* Figure is based on fiscal year for Japan

Sources: INTERNATIONAL COMPARISON OF FOSSIL POWER EFFICIENCY AND CO_2 INTENSITY, 2012 (Ecofys)

(c) International Efforts

<Utilization of the Kyoto Mechanisms>

It is stated in the Kyoto Protocol Target Achievement Plan that it positively promotes private businesses use of the Kyoto Mechanism voluntarily at their own cost in order to achieve their goals including the self action plan, from the perspective of emission reduction and cost-effectiveness on a global scale using the best technology. Therefore, based on the recognition that it helps efforts to fight global warming on a global scale and is also important as a domestic supplementary measure, we will continue to utilize Kyoto Mechanism credits.

<Sectoral Approaches>

The electric utility industry has identified and shared the best practices in cooperation with power companies in developed and developing countries with an aim to reduce global CO_2 emissions.

Sectoral approach concerning electric utility industry

[Supply-side]

(1) Maintaining and/or improving thermal efficiency of existing thermal power plants by identifying and sharing the best practices of operation and maintenance (O&M).

(2) Introducing BAT (Best Available Technology) for incoming and replacing thermal power plants.

(3) Improving non-fossil energy use rate in accordance with national circumstances.

[Customer side]

(1) Developing a low-carbon society by promoting the use of high-efficiency and energy-saving equipment

We are engaging in such sectoral approaches through participation in the International Electricity Partnership (IEP) and the Asian Pacific Partnership on Clean Development and Climate (APP)[4].

APP programs were concluded in April 2011 and are carried on by the Global Superior Energy Performance Partnership (GSEP).

Participating in the Global Superior Energy Performance Partnership (GSEP)

The Global Superior Energy Performance Partnership was established in July 2010 as a successor of the Asia-Pacific Partnership on Clean Development and Climate (APP).

It aims to promote energy saving in the industry and building sector based on the public-private partnership. Among the APP task forces, steel, power, and cement fields have changed to a new working group (WG), and it has been agreed on at the ministerial level that Japan would be the leader to cope with them. The first power WG was held in Tokyo in March 2012, and the action plan based on APP activities (peer reviews for coal fired power plant operation and knowledge sharing of best practices in generation, transmission, distribution, etc.) was approved.

4) The Asia-Pacific Partnership on Clean Development and Climate (APP) was a regional partnership of public and private sectors among the United States, Australia, China, India, South Korea, and Japan formally established in January 2006. APP aimed to tackle environmental pollution, energy security, and climate change issues while meeting increasing energy demand in the Asia-Pacific region. (Canada officially joined in October 2007.)

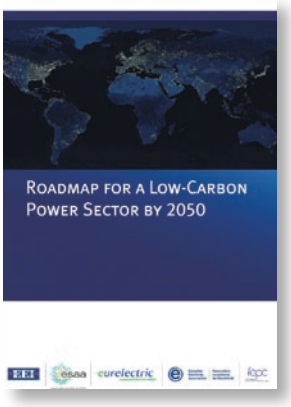
Activities in International Electricity Partnership (IEP)

The International Electricity Partnership (IEP) was established by the electricity associations of Europe, USA, Australia, Canada and Japan in October 2008. It is the objective of the IEP to exchange views and opinions to identify common interests within the electricity sector including making a technology roadmap for the power sector.

In December 2009, a workshop was held during the 15th Conference of the Parties to the United Nations Framework Convention on Climate Change (COP15) in Copenhagen, Denmark, in which the IEP's "Roadmap for a Low-Carbon Power Sector by 2050" was announced. This technology roadmap not only indicates the vision of technology spread in developed countries but also can be used as a guideline for or assistance to developing countries.

In the Japan-USA-Europe Power Summit[5)] held in Rome, Italy in October 2011, it was approved that IEP would cooperate with GSEP programs.

5) Japan-USA-Europe Power Summit is held every 18 months changing the meeting place in turn for the purpose of exchanging opinions of circumstances surrounding electric utility industry in each region and common problems by leaders of 3 organizations, the Federation of Electric Power Companies of Japan, Edison Electric Institute in USA, and Union of the Electricity Industry (EURELECTRIC) in Europe.



Technology roadmap in the power sector

b. Improvement of the Energy Usage Efficiency on the Customer Side

(a) Energy Conservation

< Expansion of high-efficiency electric equipment, etc.>

The electric utility industry promotes widespread adoption of highly efficient electric equipments, such as heat pump, which utilize an advanced technology of Japan, so as to contribute to efficient energy usage in industry, transportation, building, and household sector.

In particular, we strive to expand the use of "CO_2 refrigerant electric heat pump hot water heater (EcoCute)", which can greatly reduce CO_2 emissions compared to conventional water heaters. We will also be actively involved in promoting the spread of "high-efficienct office air conditioners applied heat pump technology".

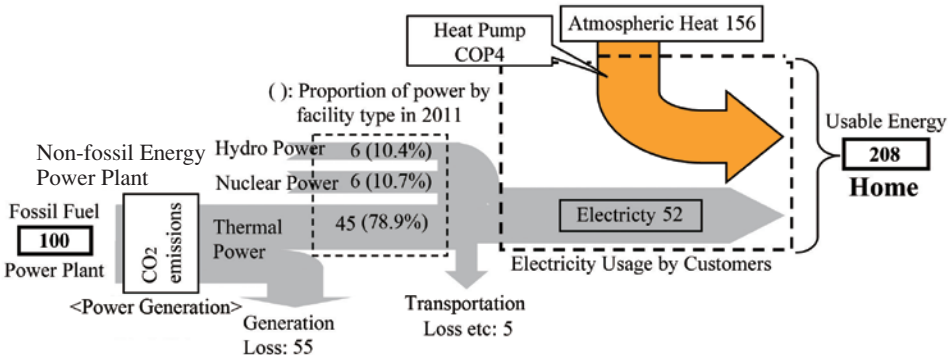
Reference

Efficient electric usage by customers

Perspectives and evaluations that follow the flow of energy from power plants to customer usage are effective in supporting the more efficient use of electrical energy. Given this perspective, increased use of high-efficiency energy-saving devices is an important measure for users of electricity.

For example, 208 units of energy can be used with 100 units of fossil fuel and non-fossil energy by utilizing unused energy from atmospheric heat and other sources with a heat pump of COP 4.0[6]. (Sample provisional calculation)

<Electricity: From the Power Plant to the Home>



6) $COP = \frac{\text{Cooling or Heating Capacity (kW)}}{\text{Heat Pump Power Consumption (kW)}}$

COP = (Coefficient of Performance)

Reference

EcoCute Hot Water Supply System: CO_2 Refrigerant Electric Heat Pump Hot Water Heater

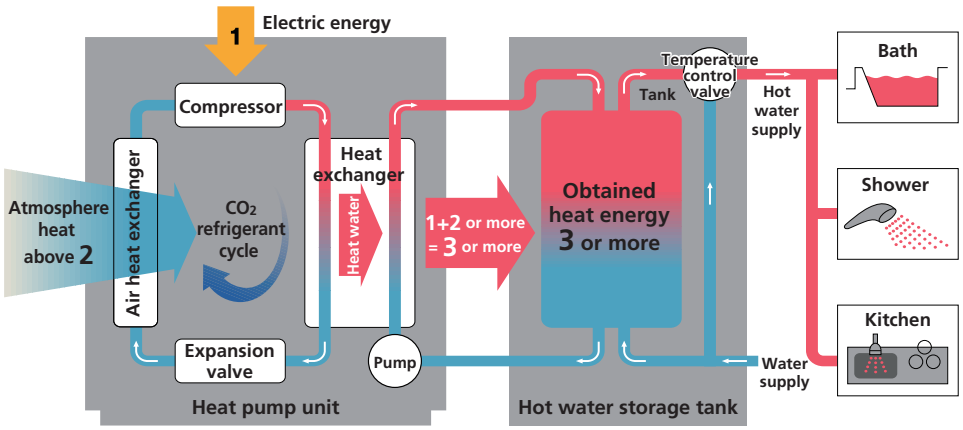
It is essential to take countermeasures against global climate change. Hot water supply accounts for about 30% of energy consumption, and reducing CO_2 and saving energy of hot water supply is very effective as a countermeasure. EcoCute is a hot water supply system that uses CO_2 refrigerant heat pump, and effect of its CO_2 emissions reduction and energy saving are significant. As one of major countermeasures against global climate change in the civilian sector, the public and private sectors are making efforts to expand the use of EcoCute.

EcoCute is a hot water supply system that uses a CO_2 refrigerant heat pump to effectively gather heat from the air and use it as energy to heat water. Compared to hydro fluorocarbon refrigerants, CO_2 refrigerant heat pumps have superior heat exchange property, so their usage in hot water heaters is expanding. The EcoCute's annual performance factor of hot water supply and hot retention (APF)[7] that considers how hot water is used annually is 3 or greater (the maximum efficient model APF is 3.3[8], as of the end of fiscal 2011), so it is extremely effective at conserving energy. CO_2 emissions are also reduced compared to conventional combustion-based hot water heaters.

7) Annual Performance factor of hot water supply and hot retention (APF) $= \dfrac{\text{Heat quantity for hot water supply and bath hot water retention used for 1 year}}{\text{Power consumption required for 1 year}}$

8) Changed to JIS in February 2011

1 (Electricity energy) + above 2 (Atmospheric heat) = above 3 (Energy obtained for hot water supply)



<Participation in Energy Saving and CO_2 Saving Activities Using Domestic Credit System>

The domestic credit system started in fiscal 2008. The system requires large companies to provide the technology and financial resources for CO_2 emission control activities by small-and-medium-sized companies. In turn, the large companies receive credits which can be used toward achieving their own targets of voluntary action plans, etc. With this credit system, energy saving and CO_2 emission reduction activities are expected to be promoted in small-and-medium-sized companies that used to struggle with CO_2 emission reduction measures. The electric utility industry is actively involved with these activities.

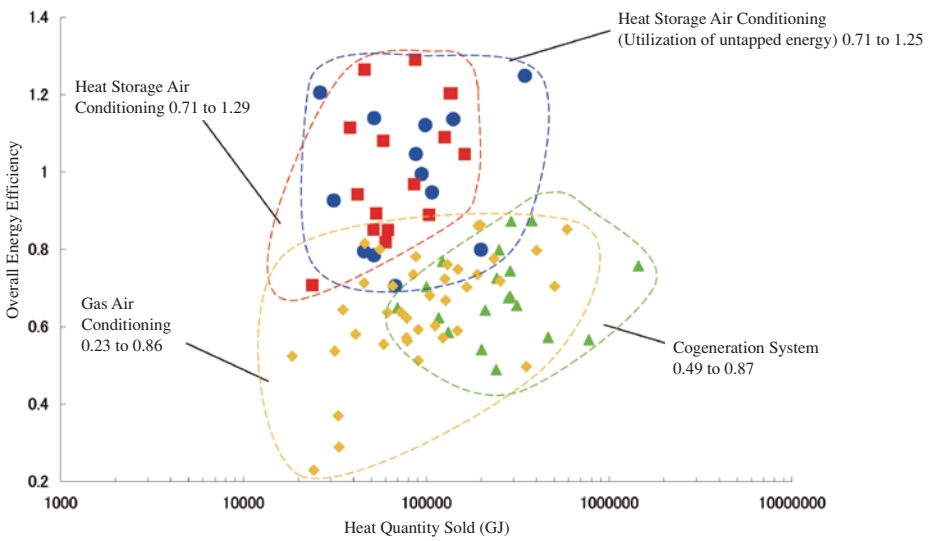
Of the 113 domestic emission reduction projects applied by the electric power companies, 109 projects have been approved (as of July 2012).

<Utilization of untapped energy sources>

Renewable energy sources and untapped energy sources, such as atmospheric heat, exhaust heat from buildings, factories, and substations, or temperature differential energy held by ocean water, river water, and sewage water is collected through the heat pump as effective thermal energy and can be utilized for district heat and cooling. Such district heating and cooling systems reduce fossil fuel use and CO_2 emissions.

Being combined with a heat storage system, the district heating and cooling system contribute to further improve efficiency of energy use and leveling load, therefore introduction of the system is promoted in various locations.

Gross Energy Efficiency of Air Conditioning System for Local Area



* Points Investigated: Areas where both heating media – cold water and hot water (including steam and hot water supply) – are supplied mainly to commercial and business facilities.
* Sources: The Japan Heat Service Utilities Handbook (2011) (calculated from FY2010 result)
* Converted into electricity at 9,760 kJ/kWh and city gas at 45.0 MJ/m³.
* Overall Energy Efficiency = Heat Quantity Sold/Primary Energy Input

<PR-activities and provision of information aimed at energy conservation and CO_2 reduction>

The electric utility industry is also actively rolling out initiatives that contribute to the promotion of energy conservation and CO_2 reduction by customers. Activities include providing information that helps customers conserve energy and reduce CO_2 and proposing measures through diagnosing their energy usage, and promoting use of the “Household Eco-Account Book”.

Reference

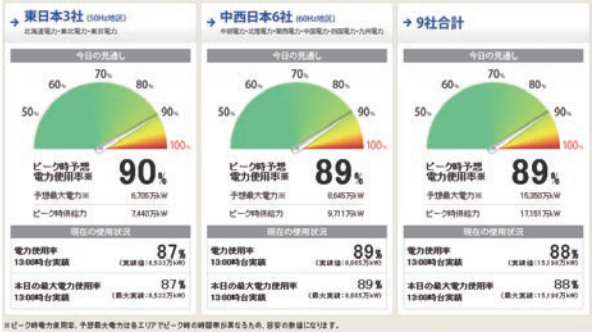
Our Efforts in Asking for Power Saving to Our Customers

After the Great East Japan Earthquake on March 11 last year, restart of nuclear power plant operations are still unclear, and power supply capacity has been facing harsh conditions throughout Japan. As the electric utility industry, we are implementing all possible measures to secure the additional supply capability and making every effort to prevent planned power outages by asking our customers to shift the peak consumption times and save energy. As one of the activities, we provide our customers with detailed information on power consumption by "Denki-yoho (Electricity Forecast)".

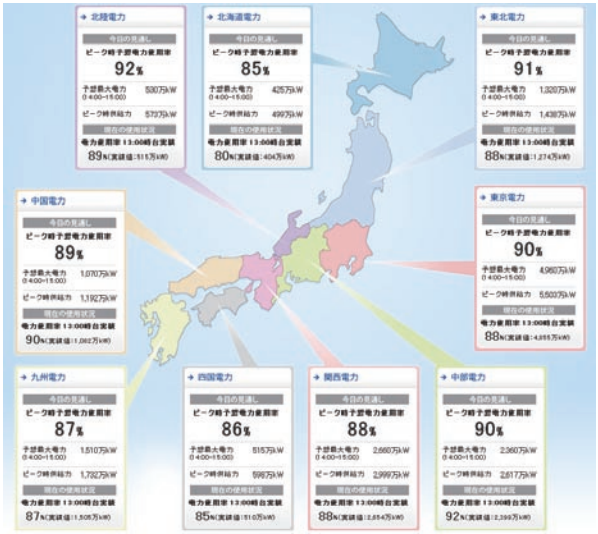
Also, we provide information for "check points of energy saving", which explains points of concern when using home appliances, for the purpose of supporting each energy-saving activity taken by households.

"Denki- yoho (Electricity Forecast)"
(Example: Website of Federation of Electric Power Companies)

We provide the information to customers via web sites so that they can view the estimated maximum electricity demand and supply capacity at the peak time and thus gain a better understanding of daily electricity usage. We ask customers to understand the need for conservation and to cooperate in these efforts.



Figures show the ratios of power demands against power supply capabilities.
Green Zone: Usage rate of less than 90%
Yellow Zone: Usage rate between 90% and 95%
Red Zone: Usage rate of 95% or more



Figures show ratios of power demands against power supply capabilities at 9 electric companies.
Upper: Usage rate forecast at the peak time
Lower: Current usage rate

Reference

Providing information on energy conservation (Power demands of summer and winter in last fiscal year)

Power supply capacity faces harsh conditions throughout Japan as a result of the long-term shut down of nuclear power plants last year. Especially in summer (July to August) and winter (December to February), we asked our industrial and household customers to shift the peak consumption times and save electricity. Even though temperatures in summer and winter were almost same as the previous year, each maximum demand from 10 electric power companies was lower than the previous year. We believe this achievement is attributed to the efforts made by many industrial and household customers.

<Power demand for last summer (July to August)>

The average temperature in July and August during last year was lower than that of the previous year's record setting summer but higher than average. When the highest temperature was almost the same as one in the previous year on August 10, 2011 (the highest temperature of the day: 34.9°C, previous year: 35.2°C), maximum demand for 10 electric power companies reached 156.59 GW, down by approximately 21 GW, 12% from previous year.

<Power demand for last winter (December to February)>

In winter of last fiscal year, Japan was affected by a cold air mass due to a stationary wintry pressure system. Meanwhile, the average temperature throughout Japan was less than average year, on February 2, 2012 when the average temperature of the day recorded 0.4°C which was the coldest day last year. The maximum demand for 10 electric power companies reached 155.19 GW due to the heat demand, down by approximately 2 GW, 1.3% from previous year.

Reference

Initiatives providing information to employees and customers on energy conservation and CO_2 emission reduction

- Presenting energy conservation information to customers via a website, such as energy-saving level check and money saving tips for using and selecting home electronics
- Introducing seasonal energy-saving ideas for the household by passing out calendars and household bookkeeping ledgers with tips on saving energy
- Holding exhibitions of energy-saving appliances and seminars on energy conservation
- Visiting customers' houses and measuring ampere consumption of electronic devices, as well as providing contract/energy-saving advice
- Environmental education for employees through Environmental Trainer System and e-Learning

Reference

Introduction of smart meters and efforts for making power consumption visible

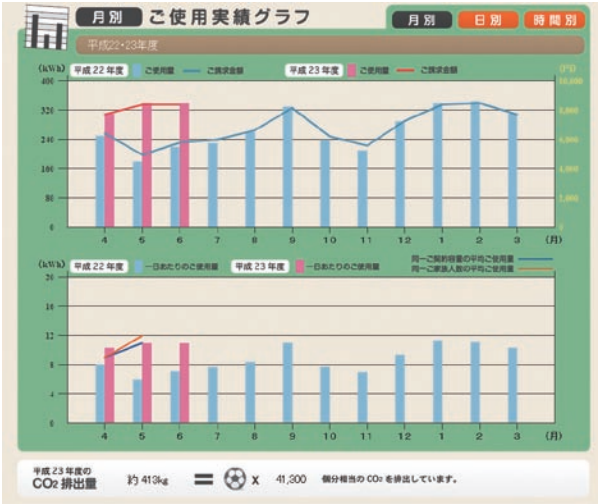
We will strive to achieve the governmental target, "Adoption of smart meter for 80% of total demand within 5 years (by 2016)", from the viewpoint of leveling peak demand and realizing efficient electricity usage.

As specific efforts to meet this target, we ensure verification of the collected data through operation tests to recognize and solve problems that would impede actual introduction. In addition, we provide "visible" services on the website using power usage per time zone obtained through operation tests in order for customers to deepen their understanding on how to save electricity.

As installing smart meters enables precise determination of electricity usage, considering supply-demand status, effect on customers' electricity bills, and easy-to-understand price system, we will study possibilities for creating price menus which will enhance the effectiveness of peak demand control by peak time shifting or reducing peak time electricity usage.

<Making power consumption visible (Example: Website of Chubu Electric Power Company)>

This is intended to help customers' efficient use of power. We provide various information on the Internet, including power consumption (per month, day, hour), daily approximate power bill, CO_2 emissions, energy saving ranking, and formulas for calculating electricity rates.



Customer's power usage result is indicated with figures and graphs.

- Used electricity in this and last fiscal years (per month, day, hour) and amount billed (per month, day, hour)
- Average used electricity in this and last fiscal years (per month, day, hour)
- CO_2 emissions in this fiscal year
- Energy saving ranking (ranking among households with the same contract capacity, ranking among households with the same number of family members)

(b) Efforts by Electric Utility Industry as One of Users

Since fiscal 2000, the electric utility industry has been implementing measures to reduce its companies' consumption of electricity (classified as commercial sector) and of fuel for its own transport (classified as transport sector). Each company has set targets, and is making efforts to suppress CO_2 emissions.

<Efforts in office-use energy conservation>

Total electricity used in company offices such as head offices, branches, and sales offices for fiscal 2011 was 750 million kWh (equivalent to 360,000 t-CO_2 emissions) in the whole electric utility industry. That means approximately 310 million kWh (approximately 29%) have been reduced from the result of fiscal 2000 level. CO_2 emissions have been reduced by approximately 40,000 t-CO_2. We will make further reductions going forward.

Major efforts

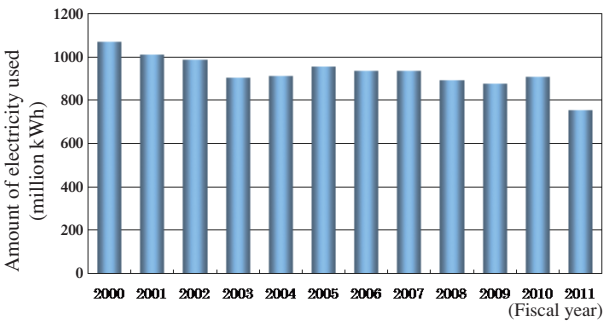
Major targets (specific targets are set by each company)

- Reduction in electricity usage
- Reduction in the amount of copy & printer paper purchased and used
- Reduction in water usage
- Establishing an environmental management system in each company's facilities, and setting targets for each workplace

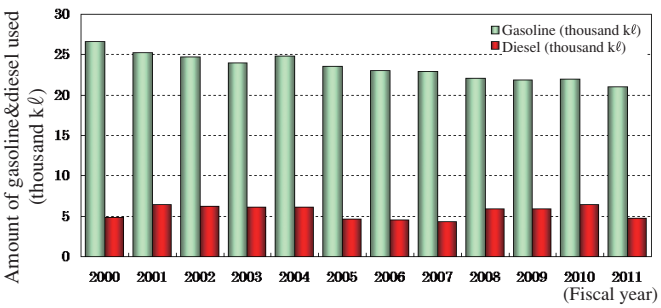
Details of specific efforts

- Efficient operation of air conditioning (thorough temperature control, reducing usage time, etc.)
- Turning off lights at lunch and after hours, less use of lighting; reducing usage of elevators by promoting stairway use
- Switching office appliances and lighting equipment to energy-conserving models, and turning off power supply when not needed.
- Energy management in company-owned buildings
- Introduction of ice thermal storage system air conditioning
- Introduction of highly efficient water heaters for commercial use
- Introduction of solar power generation equipment
- Restriction of flow by tightening water valves
- Application of shielding films to windowpanes

Trends in amount of electricity used in offices



Trends in the amount of fuel used by using company-owned vehicles



<Efforts in the use of company-owned vehicles>

Total consumption of fuel (gasoline, diesel) for company-owned vehicles in fiscal 2011 was 26,000 kℓ (equivalent to 61,000 t-CO_2 emissions) in the whole electric utility industry. That means approximately 5,700 kℓ (approximately 18%) have been reduced from the results of fiscal 2000. This is a reduction of about 13,200 t-CO_2 in terms of CO_2 emissions.

In addition, electric vehicles and plug-in hybrid vehicles have environmental advantages because CO_2 emissions are reduced compared to those of internal combustion vehicles. The government is making every effort to expand the use of these vehicles. The electric utility industry aims to introduce about 10,000 electric vehicles (including plug-in hybrid vehicles) into its fleet for commercial use by fiscal 2020 to contribute toward achieving full-scale commercialization of environmentally-efficient electric vehicles. We introduced approximately 350 electric vehicles (including plug-in hybrid vehicles) in fiscal 2011.

Major Efforts

Main Targets (specific targets are set by each company)

- Introduction of electric vehicles for commercial use
- Reduction in the amount of fuel used by vehicles
- Improvement in the rate of introduction of low emission vehicles

Details of Specific Efforts

- Initiative introduction of electric vehicles (Approximately 1,500 vehicles have been introduced in the electric utility industry)
- Introduction of low emission & high-efficient vehicles such as electric vehicles and vehicles using clean energy
- Implementing a day when use of private cars is discouraged
- Enforcing Eco-drive (Keeping correct tire pressure, turning engine off when idling)
- Efficient vehicle use (confirming route beforehand, implementation of carpools)
- Making distribution more efficient through joint delivery amongst all group companies, resulting in 20% reduction in the number of trucks
- Cooperation with verification business of practical use of bio-ethanol 3% mixed fuel (E3)

Reference

Efforts in forest utilization and management

The electric utility industry is cooperating with afforestation and forest management activities in various locations including management of company-owned forests, water conservation forests, and greenery at power plants.

<Examples of forest preservation and planting efforts>

- "Invitation to the Forest" forest activity with participation by the public utilizing company-owned forests
- Kyushu Homeland Forestation Program
- Zanpa Shiosai no Mori forest restoration
- Presenting seedlings to customers (schools, etc.) for planting
- Participation in afforestation volunteer programs
- Management of company-owned forests for water source cultivation
- Setting of forest preservation policies
- Use of printing paper for environmental reports, etc., which contributes to Effective utilization of wood thinned from forests and "satoyama" reforestation
- Forest management and preservation in Oze-Tokura Mountain Forest (16,000 hectares)
- Tree planting in Hokkaido's Abira Enemo Forest
- Distributing seeds of creeping plants, morning glory, bitter gourd, and gourd (Green Curtain Campaign)

<Examples of using domestic materials>

- Use of wood thinned from forests in environmental reports and paper fans
- Utilization of driftwood (construction material and gardening materials, etc.)

c. Efforts in Research and Development (R&D)

In response to the issue of global climate change, the industry recognizes the necessity to promote research and development of supply and demand side technologies from view point of mid-long term perspective. Specifically, we are collaborating with the government on R&D of technologies for high-efficiency power generation, energy conservation for customers, CO_2 capture and storage in the exhaust gas from thermal power plants, nuclear power generation, and power grid stabilization.

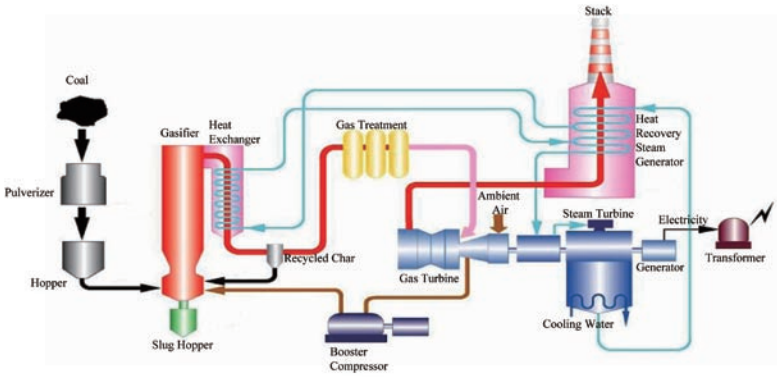
<Examples of efforts in technology development to solve the global climate change>

■ Clean coal technology

From the perspective of energy security and environmental conservation, it is necessary to develop clean coal technology for highly efficient use of coal, which offers excellent supply stability and economical performance. Thus we are working on integrated coal gasification combined-cycle power generation (IGCC), which is expected to become the next-generation technology for high-efficiency coal-fired power generation.

IGCC is a power generation system that gasifies coal to burn in a gas turbine which is integrated with a steam turbine. It is expected to deliver a power generation efficiency of approximately 48 to 50% (net thermal efficiency, higher heating value standard), which is higher than conventional coal-fired power generation.

Integrated coal gasification combined-cycle power generation (IGCC)



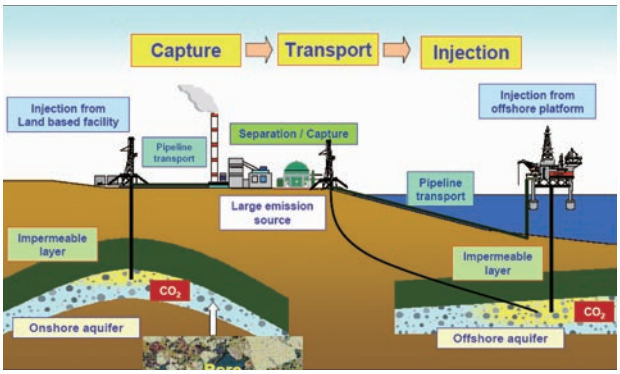
Full view of IGCC Verification Research (Iwaki, Fukushima Prefecture)

Source: Clean Coal Power R&D CO., LTD

■ CO_2 capture and storage technology (CCS)

CCS technology is recognized as an effective and innovative technology to reduce the emissions of CO_2, which is regarded as the primary countermeasures of the global warming in and outside Japan, but numerous tasks lie ahead before CCS technology may be put to practical use. Therefore, we will actively cooperate in the large scale verification tests initiated by the government so as to overcome latent challenges. We also promote the development of CCS related technologies.

Image of CO_2 capture and storage

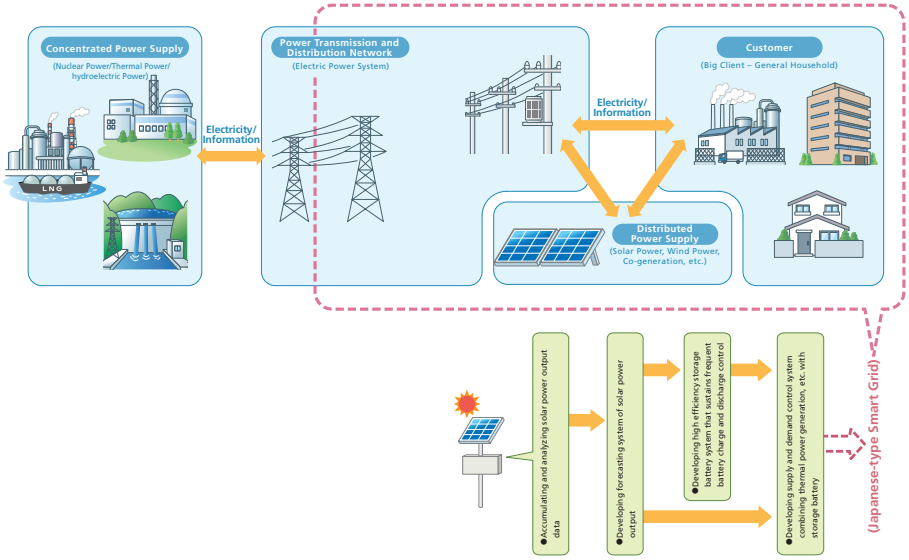


Sources: Research Institute of Innovative Technology for the Earth

■ Next-generation electric power transmission and distribution technology (Japanese-type Smart Grid[9])

With the high adoption goal for renewable energy sources such as solar power and wind power by the government for realization of a low-carbon society, the electric utility industry is advancing government-subsidized research on evaluating the effect of the large-scale expansion of photovoltaic generation into the power system and verification of measures for stabilizing the power system using a battery storage system.

Basic Concept of Japanese-type Smart Grid



9) The smart grid is a high-quality, effective, and reliable power supply system. The smart grid will integrate the current concentrated nuclear, thermal, and hydroelectric power supplies, transmission system, information communication technology (ICT) and the distributed power supplies using renewable energy such as solar power generation.

■ Technology for efficient electricity usage

Regarding the "CO_2 refrigerant heat pump water heater (EcoCute)," further technological development on high-efficiency will be pursued to achieve better environmental conservation, greater energy conservation and CO_2 emissions mitigation. We also promote high-efficiency and downsizing products developed by other heat pump technologies and thermal/electrical storage technology. In addition, through the government smart meter verification project, etc., energy management in the average household will allow us to work toward energy saving and load leveling without sacrificing comfort.

■ Technology for more convenient use of electricity

Electric vehicles are very environment-friendly: they produce less CO_2 emissions than (the same size) gasoline vehicles. Utilizing the recent performance advances in lithium-ion batteries, automobile manufacturers have developed new models aiming for expanded market acceptance. In fiscal 2009, next-generation electric vehicles with greatly improved performance were introduced into the market. The electric utility industry is engaged in driving tests, the development of quick chargers, and its standardization in and outside of Japan, and is also introducing electric vehicles and plug-in hybrid vehicles for use in the company fleets.

(v) Issues for Accomplishment and Future Efforts

The target of the Environmental Action Plan by the Japanese electric utility industry was set factoring in the utmost efforts based on the electricity supply and demand outlook, the nuclear power development plan, and other issues at the time of its establishment in 1996. This is the highest level in industry, and we recognize that it is a challenge to meet.

At the end of 2006, in cooperation with the Japan Business Federation, it was decided to extend the single-year 2010 commitment for achievement of the target in a sort of social commitment to match the first commitment period of the Kyoto Protocol. As a result our target has become more challenging.

The target will be difficult to meet in some respects, since this is heavily influenced by the long-term shutdown of nuclear power plants after the earthquake disaster. However, based on the recognition of the importance of the global warming issue, we will continue to take all possible measures both on the supply-side and the customer side, while ensuring the safety of nuclear power.

Reference

Electric vehicles

<Characteristics of electric vehicles>

- CO_2 emissions are low*.
- Total efficiency* is high. (Primary energy input per 1km drive is approximately 30% that of gasoline vehicles.)
- Fuel cost is low.
- Improvement of city environment (No gas emission, noise reduction, etc.)

* CO_2 emissions and total efficiency are evaluated through energy production, supply, and consumption.

Mitsubishi Motors Corporation, i MiEV

Electric vehicles and quick charger

(3) Measures to Suppress Greenhouse Gas Emissions Other than CO_2

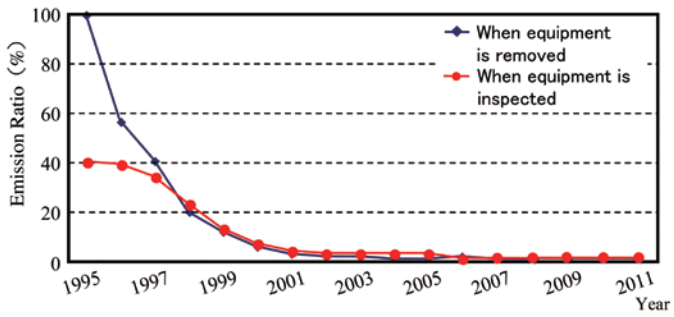
The combined effect on the climate of five greenhouse gases other than CO_2 emitted by the electric utility industry is about 1/360 of that of CO_2. The industry has been putting great effort into suppressing emissions of these gases through the measures following.

(i) Sulfur hexafluoride (SF_6)

SF_6 is a gas with superior insulation and arc suppressing properties that is safe to humans and is stable. The electric utility industry uses SF_6 for gas blast circuit breakers and gas-insulated switches. The gas is essential for a stable electric power supply in Japan with its small land mass, as SF_6 allows equipment to be constructed compactly. It is effective in land use, and effective to reduce noise, and safe. While SF_6 has been indicated to be a gas with higher greenhouse effect properties. it is necessary for us to continue using it as no effective alternate gas is known at this stage.

Although the electric utility industry must continue to use SF_6, we adopted "the Voluntary Action Plan of the Japanese Electric Utility Industry to Reduce SF_6 Emissions" in April 1998, which takes into account suppression of SF_6 emissions and recycling. Under this plan, the industry suppressed emissions in 2005 to 3% of SF_6 contained when devices are inspected, and to 1% when they are disposed of. In the 2011 results, targets have been met during mechanical inspections and disposal. The industry aims to continue to meet its targets by continuing its efforts in this area.

Transition of SF_6 Emission



(ii) Hydrofluorocarbon (HFC)

HFC is principally used as a refrigerant for air-conditioning equipment. The industry foresees a continuing shift from CFCs, whose use is restricted by law, to HFC substitutes. The industry will make the utmost effort to prevent leakage during device installation and repair and to recover and recycle the gas.

(iii) Perfluorocarbon (PFC)

Liquid PFC is used as a refrigerant and an insulating medium for certain types of transformers. Since it is used in liquid form, it is easy to recover and recycle, and there is no fear of leakage to the environment, either during normal operation or upon disposal.

(iv) Nitrous oxide (N_2O)

N_2O emissions occur at thermal power plants due to the combustion of fuels. N_2O emissions by the electric power industry account for about 3% of total N_2O emissions in Japan. The industry is striving to reduce its emissions, primarily by improving thermal efficiency.

(v) Methane (CH_4)

The concentration of CH_4 in flue gases emitted as unburned combustible content in the burning of fuel at thermal power plants is less than the concentration in the atmosphere, meaning emissions are essentially zero.

(4) Response to the Problem of Global Climate Change from a Long-term Perspective

Japan has few energy resources, and in responding to global climate change, it is essential to have a long-term perspective and global initiatives.

Electricity is indispensable for the sustainable development of societies and economies. It is effective energy for taking environmental measures.

So far, the electric utility industry has determined the reduction of CO_2 emissions and greenhouse gases to be the key to dealing with global environmental issues, and we have achieved the lowest level of CO_2 emissions per generated output (CO_2 emissions intensity) in the world.

We will maximize our efforts toward the mid and long term step including fiscal 2020 to lower the suppliers' carbon emissions intensity and enhance the efficient use of electricity by customers pursuing an optimal energy mixture based on simultaneous achievement of the S + 3Es: energy security, economic stability and environmental conservation, on the basic premise of safety. We also transfer Japan's top-level environmental technologies and know-how to foreign countries (international contributions).

3 Establishing a Recycling-based Society

Today, Japan is promoting the 3Rs of "reduce, reuse, recycle" to form a recycling-oriented society with less burden on the environment. In 2007, "The Fundamental Plan for Establishing a Sound Material-Cycle Society"[10] which is the basis for Japan's waste & recycling policies was reviewed. Our pressing issue is considered as realizing formation of recycling-based society domestically and internationally aiming at repressing natural resource consumption and the reducing the environment load by directing our efforts towards a sustainable society and integrating activities for a low-carbon and natural symbiotic society.

In light of this situation, the electric utility industry has been voluntarily working toward the achievement of such a recycling-based society. It is promoting more effective use of resources by recycling waste products and other materials[11] and by establishing nuclear fuel cycles.

We will consider the appropriate treatment and disposal of radioactive waste generated at the Fukushima Daiichi Nuclear Power Plant of Tokyo Electric Power Co., Inc. as the result of the Great East Japan Earthquake.

10) The Fundamental Plan for Establishing a Sound Material-Cycle Society was established based on the Fundamental Law for Establishing A Sound Material-Cycle Society to comprehensively and systematically promote measures related to the formation of a sound material-cycle society.

11) Waste products and other materials include those defined as industrial waste (defined under Waste Management and Public Cleaning Law, including certain products of value) and those generated secondarily through production activities (byproducts).
Radioactive waste is not included in the definition of waste products. It is handled in a separate, more appropriate manner.

(1) Measures for Waste Reduction and Recycling

Waste produced by the electric utility industry includes coal ash from thermal power plants, construction waste materials such as discarded concrete poles from power distribution works, and scrap metal such as electric cable. There are also by products, an example of which is gypsum produced by thermal power generation facilities. Total volume of waste generated has been increasing as the total amount of power generated is rising with the growth in electricity demand.

The amount of such waste is increasing with the expansion of power demand and has almost doubled the level produced in fiscal 1990.

The electric utility industry considers the reduction of waste volume ultimately disposed of as an important issue in responding to the increase in waste volumes and is increasing efforts of waste reduction and recycling.

(i) Waste Recycling Rate Targets

The electric utility industry has been working on waste reduction with an initial target of keeping the final disposal amount less than fiscal 1990 levels (2.4 million tons). But, with the promotion of 3Rs activities, we reduced the target to 2.0 million tons, and then to 1.5 million tons.

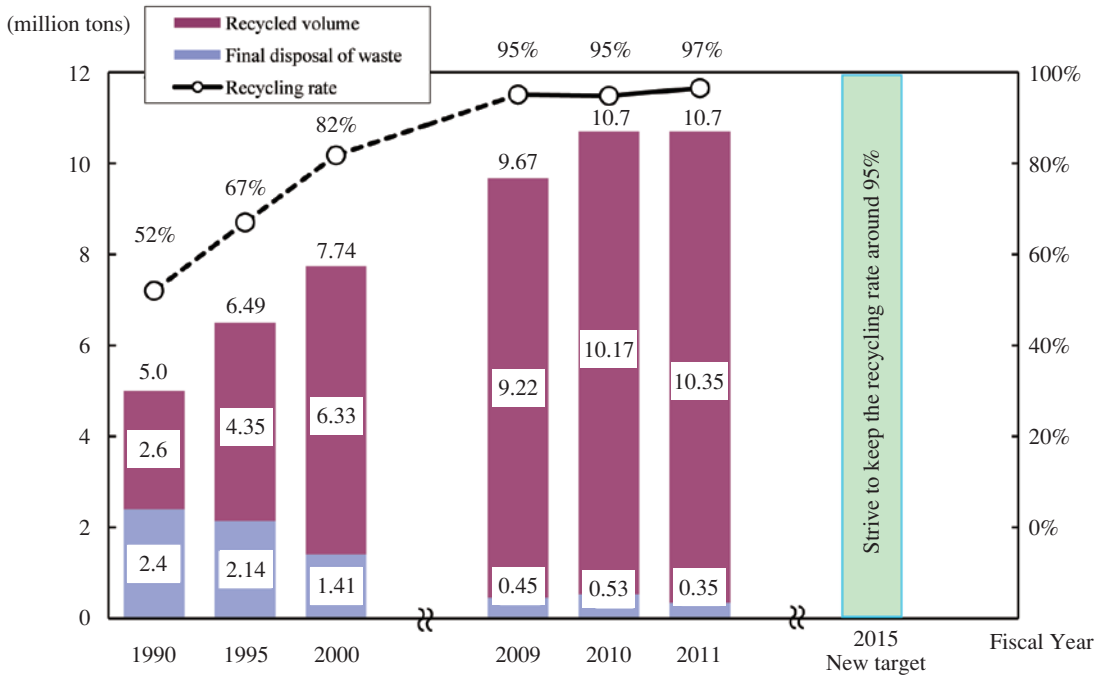
Also, since fiscal 2005 we have targeted at 90% recycling rate[12] as an index which is not significantly influenced by fluctuations in electricity demand. Then in fiscal 2006, having revised the target value to 5 points higher, we explored to achieve our waste recycling rate for fiscal 2010 at around 95%.

We have revised our target fiscal year as shown below beginning fiscal 2011 so that we can continue to maintain our high recycling rate.

12) Recycling Rate = Recycling Amount ÷ figures for the volume generated × 100

Through fiscal 2015, we aim to maintain our waste recycling rate at around 95%.

Waste recycling rate targets for the electric utility industry



* The place of disposal after final disposal (disposal in landfills) is utilized as land for power generation facility expansions or other industrial land uses. Some of the coal ash used there is counted as recycled as land development material according to government interpretation.
* Figures less than 10,000 tons of generated volume, recycled volume, and final disposal of waste are rounded.

(ii) Fiscal 2011 Waste Recycling Results

Waste generated by the industry amounted to 10.7 million tons in fiscal 2011, the same amount as in fiscal 2010. On the other hand, the recycled volume increased by 180,000 tons from fiscal 2010 to 10.35 million tons.

As a result, we achieved a recycling rate of 97% in fiscal 2011, thus continuously achieving our ambitious target of "a waste recycling rate target of around 95%."

Coal ash makes up the greatest part of the waste, accounting 7.83 million tons in fiscal 2011. Of that 7.62 million tons were recycled, mainly as a material for cement and an admixture for concrete, or as land development material.

Renewed resources are produced from nearly all of the total scrap metal and the construction waste material generated, and every possible effort is made to produce renewed resources from other waste products as well. Nearly all gypsum, which is a byproduct of the desulfurization process, is used as a material to produce gypsum boards, or as an ingredient for cement.

Trends in reutilizing major types of waste and byproducts

(10,000 tons)

Type			Fiscal 1990	Fiscal 2009	Fiscal 2010	Fiscal 2011
Waste	Combustion residue, dust and soot (Coal ash)	Volume generated	347	702	796	783
		Recycled volume (Recycling rate)	137 (39%)	680 (97%)	759 (95%)	762 (97%)
	Construction waste material	Volume generated	40	38	40	40
		Recycled volume (Recycling rate)	21 (53%)	37 (96%)	39 (97%)	39 (97%)
	Scrap metal	Volume generated	14	23	23	30
		Recycled volume (Recycling rate)	13 (93%)	23 (99%)	23 (99%)	30 (99%)
Byproducts	Gypsum from esulfurization process	Volume generated	85	157	176	181
		Recycled volume (Recycling rate)	85 (100%)	157 (100%)	176 (100%)	181 (100%)

* Waste includes products of value.
* Figures for construction waste material and scrap metal in fiscal 1990 are estimates.
* Recycling rates are calculated on an actual volume basis. (Figures for the volume generated and recycled volume are rounded to the nearest 10,000 tons.)

(iii) Future Efforts to Promote 3Rs (reduce, reuse, recycle)

The electric utility industry continues to work on the following issues in order to form a recycling-based society.

● Coal ash:

Recycling of coal ash is still an important issue. Therefore we are working to develop applications and technologies which enable us to recycle coal ash in a stable manner.

● Gypsum from desulfurization process:

We will promote recycling of all waste.

● Other wastes:

Actively precede efforts for 3Rs.

Examples of reduction

- The industry is working on maintaining and improving thermal efficiency in thermal power plants to reduce generation of coal ash and other waste products.
- New reusable steel containers were developed and introduced which are to replace wooden crates for the transport of switchboards in order to reduce wooden frame waste.

Examples of reuse

- Some part of a thermal insulator attached to exhaust ducts of gas turbines, etc. is reused.
- Drums (wooden, plastic) for power line packing are reused.
- Power maters that have exceeded their product life are remanufactured and reused once receiving certification.

Examples of recycling

Major type of waste or byproduct		Major recycling applications
Combustion residue, dust and soot	Coal ash	Raw material for cement, fertilizer, construction materials (soil enhancement and sand replacement)
	Heavy oil ash Crude oil ash	Vanadium recovery and combustion enhancement
Sludge		Raw material for cement
Construction waste material		Structural material for new construction, roadbed material and recycled asphalt
Scrap metal		Recycled distribution lines and ingredient for metal products
Scrap glass and scrap ceramics		Tile and block material, structural material for new construction and roadbed material
Waste plastic		Raw material for plastic
Gypsum from desulfurization process (byproduct)		Gypsum board material and raw material for cement

* Examples of 3Rs (reduce, reuse, recycle) appear in the following sections

(iv) Increased Utilization of Reused and Recycled Products

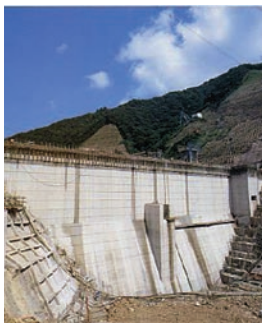
We recognize that the use of environmentally friendly products in addition to going forth with 3Rs for waste products and recycling resources is critical to forming a recycling-based society. The electric utility industry has been actively working to promote green purchasing and to expand the use of reused and recycled products.

Specific examples of recycling (partial)

Coal ash (Fly ash)

Coal ash from coal-fired thermal power plants
(Photo: Fly ash. Fly ash is collected by electric dust catchers, making fine round particles.)

Use as admixture for concrete



Fly ash is used in dam constructions, because when fly ash is mixed, uncracked concrete with increased strength and water-tightness is produced.

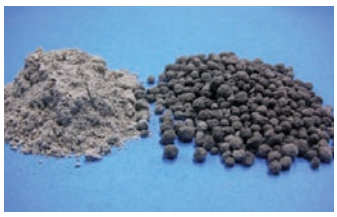
Use as a material for concrete spray

Replacing some of the material used in sprayed concrete for tunnel construction with fly ash reduces spattering when spraying, achieving conservation of materials and less dust, thus improving the work environment.

Use as concrete secondary products

Use as a material for concrete secondary products. Mixing fly ash into cement not only reduces consumption of cement but also gains superior characteristics of concrete products such as increased strength. (Photo: Wave-dissipating blocks.)

Use as material for artificial zeolite



Artificial zeolite is made from alkali-treated coal ash and utlilized as deodorant filters for air cleaning devices for home usage and as soil improvement material.

In fiscal 2010, the electric power industry, in conjunction with local governments and related organizations won the Minister of Land, Infrastructure, Transport and Tourism's Prize for 3Rs Promotion for the programs to use concrete mixed with fly ash as a standard material in public works projects.

Coal ash from coal-fired thermal power plants
(Fly ash)

Use as substitute for gravel

Coal ash mixed with cement, water and additives is agglomerated and recycled as a substitute for gravel used in construction works.

Use as fertilizer

We develop and distribute a potassium silicate fertilizer that uses coal ash as its main ingredient

Use as substitute for sea sand

Coal ash is granulated by a continuous mixer and sold as a substitute for sea sand.

Coal Ash (Clinker Ash)

Coal ash from coal-fired power plants
(Photo: Clinker ash. Clinker ash is pulverized from the lumps of ash that fall to the bottom of boilers.)

Use as water-retentive blocks

Water-retentive block which contain recycled coal ash (clinker ash) is utilized for road paving when to develop a comfortable city because the water-retentive property can mitigate increase in temperature on road surface and the water-absorbing property can prevent rainfall to form puddles.

Scrap metal

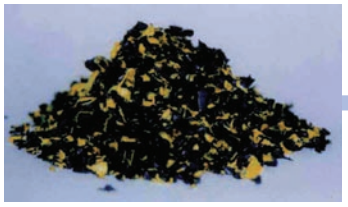
Old and replaced copper and aluminum power lines are cut up, crushed, and separated by material.

Recycle as metal materials
(Photo: Recycled power lines)

Waste plastic (Branch Line Guard)

[Received the 2004 Reduce, Reuse, Recycle Promotion Council President Award]

Old and replaced polyethylene branch line guards.



Plastic covers are separated by material, crushed, cleaned, and recycled as raw material (repelleted).

Recycle as raw material for plastic
(Photo: Support wire guard.)

Waste plastic (Plastic Under-bracing)

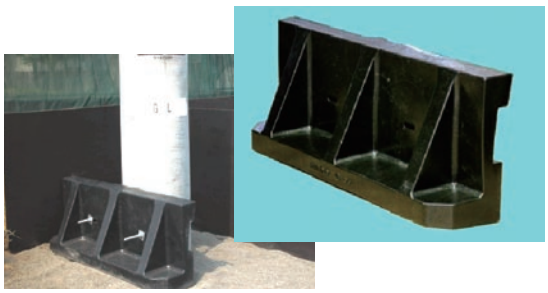
[Received the 2007 Encouragement Prize for Resources Recycling Technology/System]
[Received the 2009 Reduce, Reuse, Recycle Promotion Council President Award]

Condition of installation of the insulation cover

Removed plastic waste

Removed plastic waste

Condition of installation of the instrument casing



Plastic under-bracing

The waste plastics are recycled into "plastic under-bracing" to be used as foundation protection material for power distribution poles, replacing old concrete ones.

Gypsum

Gypsum extracted from thermal power plant fuel gas desulfurization equipment (byproduct)
(To extract sulfur oxides in exhaust fuel gas, lime and sulfur oxide are made to react, and Sox is removed in the form of gypsum.)

Recycled as a material for gypsum board or cement
(Photo: Gypsum board)

Waste concrete pillars

[Received the 2009 Reduce, Reuse, Recycle Promotion Council President Award]

Discarded concrete poles from power distribution works are cut and pulverized to be recycled as foundation materials for civil engineering and construction works.

We work on usage reduction of natural aggregate by using waste concrete poles as aggregate to make recycled concrete poles.

Waste insulators

Waste insulators are used as exterior products such as garden pebbles after crush and edgeless process.

Others

Mussels and other shellfish attached to power plant cooling water intake and discharge channels

Shellfish undergo interim processing such as composting or incinerating.

Reuse after interim processing as fertilizer, soil improvement material, cement raw material, etc.
(Photo: fertilizer)

Reference

Specific example of reducing

Steel containers for the transportation of switchboard

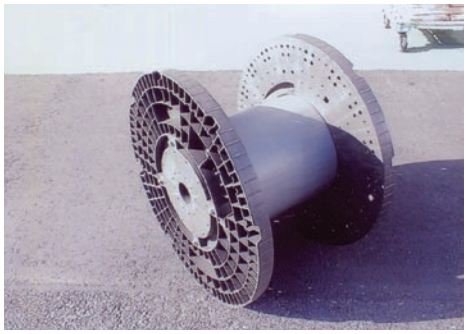
[Received the 2008 Reduce, Reuse, Recycle Promotion Council President Award]

New reusable steel containers were developed to replace wooden crating materials for the transport of switchboard to reduce wooden frame waste.

Reference

Specific examples of reuse (partial)

Drums used for power distribution lines



Drums used to reel distribution lines have been changed in material from wood to lightweight resin and have become reusable.

(2) Recycling by the Nuclear Industry

(i) Establishment of the Nuclear Fuel Cycle as Part of the Recycling-based Society

The nuclear fuel cycle makes it possible to recycle uranium and plutonium recovered from spent fuel. For Japan, which depends on imports for about 96% of its energy use, this could be a very effective way of enlarging resource usage efficiency and reducing waste. The nuclear fuel cycle would enhance the stable supply of nuclear power and is also consistent with the concept of a recycling-based society.

As for plutonium collected from a spent fuel reprocessing plant that is currently under construction in Aomori Prefecture, due to Japan's international commitment which dictates that there should be no surplus plutonium, we will promote its "Plu-thermal" plan. This technology enables the plutonium recovered from spent fuel to be used as MOX fuel (Mixed Oxide Fuel - pellets of uranium mixed with plutonium) in existing lightwater reactors. The fast-breeder reactors currently under development will enable uranium fuel to be recycled repeatedly, which would dramatically extend the life of the uranium reserves.

(ii) Effective Utilization of Recyclable Resources from Nuclear Power Facilities

Among scrap generated by decommissioning or operation of nuclear facilities, some materials that have extremely low density of radioactive substances and low impact on human health are generated. It is important from the standpoint of forming a recycling-based society in our country to conduct appropriate recycling or disposal by separating from radioactive wastes. The Nuclear Reactor Regulation Law, which allows handling "materials that cannot be treated as radioactive waste" (hereinafter, referred to as clearance object) equally to general valuable resource or waste after strict confirmation by the government, was revised in 2005.

This clearance system was applied in 2006 for the first time, and the recycling of clearance objects generated by decommissioning construction started at Tokai Power Station of the Japan Atomic Power Company.

By applying the clearance system, the electric utility industry keeps working to actively make use of scrap metal and wasteconcrete from nuclear facilities as recyclable resources that have been confirmed by authorities to be cleared substances in line with the revised law.

Cleared objects are processed or disposed at a facility that understands the clearance objects are from the nuclear facility until this system is broadly recognized in the society, and we will take an initiative in promoting recycling at the companies concerned.

Bench and shield are made by processing and treating clearance objects generated from the Japan Atomic Power Company Tokai Power Station decommissioning.

Installed to PR facilities of nuclear power plants.
(Used for legs)

Used for the radiation shield at nuclear power facilities.

4 Management of Chemical Substances

(1) Volume of Chemical Substance Release

The electric utility industry has carried out PRTR studies since 1997, even before the law, "Act on Confirmation, etc. of Release Amounts of Specific Chemical Substances in the Environment and Promotion of Improvements to the Management Thereof" was enacted, in an effort to precisely monitor the release and transfer volumes of chemical substances at power stations and other facilities, gradually increasing the sort of special chemical substances to be studied.

A system for reporting emission volumes and other factors based on the law (PRTR system) was introduced in April 2002. Under this system, electric utility companies gather information on the release and transfer volumes for specific chemical substances at each of their facilities and report their findings to the national government.

Release and transfer volumes for fiscal 2011 are shown in the next table.

The majority of emissions into the environment are emitted into the air from painting, while the majority of transported waste consists of waste processed to remove asbestos.

Total release and transfer of chemical substances (Results for fiscal 2011)

Chemical codes	Chemical	Volume released to the environment (kg/year)				Volume transferred (kg/year)		Applications, etc.
		Air	Water	Soil	Landfill	Sewer	Other	
20	2-Amino ethanol	0	0	0	0	0	4,500	Feed water-processing agent
33	Asbestos	0	0	0	0	0	75,000	insulating material, sealing material
53	Ethylbenzene	59,000	0	0	0	0	54	Used in paints, power-generation fuel
71	Ferric chloride	0	0	0	0	0	2,300	Waste water processing agent
80	Xylene	120,000	0	0	0	0	630	Used in paints, power-generation fuel
104	Chlorodifluoromethane (HCFC-22)	1,200	0	0	0	0	0	Air conditioning refrigerant
161	Dichlorodifluoromethane (CFC-12)	450	0	0	0	0	0	Air conditioning refrigerant
164	2,2-dichloro-1,1,1-Trifluoroethane (HCFC-123)	480	0	0	0	0	1,500	Air conditioning refrigerant
185	Dichloropentafluoropropane (HCFC-225)	6,800	0	0	0	0	0	Dry cleaning agent
211	Dibromotetrafluoroethane (Halon-2402)	0	0	0	0	0	3,100	Extinguishing media
240	Styrene	14,000	0	0	0	0	97	Used in paints
243	Dioxins	0.67	0.18	0	0	0	12	Waste incinerators
296	1,2,4- Trimethylbenzene	1,700	0	0	0	0	0	Used in paints, power-generation fuel
300	Toluene	19,000	0	0	0	0	520	Used in paints, power-generation fuel
333	Hydrazine	13	1,100	0	0	0	8,600	Feed water processing agent
382	Bromotrifluoromethane (Halon-1301)	0	0	0	0	0	7,200	Extinguishing media
384	1-bromopropane	65,000	0	0	0	0	0	Agent used to determine completion of metal processing parts
392	n-Hexane	24	0	0	0	0	0	Used in paints, power-generation fuel
400	Benzene	270	0	0	0	0	0	Used in paints, power-generation fuel
405	Boron compounds	43	5.2	0	0	0	4,600	Nuclear reactor reaction control agent, sludge treatment
406	Polychlorinated biphenyl	0	0	0	0	0	40,000	Insulating oil
438	Methylnaphthalene	13,000	0	0	0	0	310	Power-generation fuel, supplemental boiler fuel

* Chemical codes represent the number assigned to each chemical under the PRTR Law.
* Volume transferred is the amount transferred from the plant for processing as waste, etc.
* Units in this table for release and transfer volumes for dioxin substances are measured as [kg/year → mg-TEQ/year].
* Figures for dioxin substances represent sum totals that include release and transfer volumes from those establishments designated in the Law Concerning Special Measures against Dioxins.
  Figures for all other substances represent sum totals that include release and transfer volumes from each establishment that handles at least one ton of the Type I chemical substances specified in the PRTR Law or at least half a ton of the special Type I chemical substances specified by this law.
* It has been confirmed that the volume of dioxin released or transferred is within the emission limits stipulated in the Law Concerning Special Measures against Dioxins.

(2) Efforts to Reduce Chemical Substance Release

The electric utility industry continues to make efforts stated as follows to properly manage chemical substances and reduce emissions.

- By complying with management documentations such as control manuals, the industry performs proper control on substances regulated by law, such as those found in boiler feed water processing agents, and it endeavors to reduce the amount used by improving operating methods.
- The industry is taking appropriate steps to reduce emissions of ozone-depleting chemicals used as refrigerants, cleaners, etc. These steps include reducing the amount used through proper usage, leakage prevention, recovery and recycling and replacement with alternatives.
- Efforts are also being made to reduce emissions of regulated chemical substances from the painting of machinery, piping and other materials by reducing painting frequency, shifting to paints with lower proportions of such substances and other measures.
- The industry thoroughly controls the combustion waste incinerators to minimize the amount of dioxins emitted from them. Dioxin emissions have also been reduced by reusing waste in order to limit the use of incinerators or to shut them down as

much as possible.

- New use of asbestos is prohibited by law. We are working to identify the status of use of asbestos, and are going forward with appropriate processing and systematic removal.

5 Activities for Biodiversity

The electric utility industry has been blessed with various natural benefits through our business activities including installation and operation of power equipment and waste disposal. On the other hand, we are concerned about the influence of our business activities on CO_2 generated global warming and the impact on biodiversity at global and regional levels by land alteration in association with installation of facilities.

Therefore, we strive to consider the environmental impact on a global scale and create a low carbon society by utilizing nuclear power generation subject to secure safety and promoting renewable energy. We also give back to the community with local environmental conservation activities, forest preservation and environmental educational activities.

The electric utility industry has always endeavored to minimize its impact on biodiversity and to make sustainable use of the blessings from biodiversity. In order to clearly specify the direction of these activities, we established and announced the "Biodiversity Action Guidelines by the Japanese Electric Utility Industry" in April 2010. We will drive for sustainable business activities based on these guidelines while appreciating the blessings of nature.

6 Promotion of Environmental Management

The electric utility companies have established environmental departments and set up in-house environmental management systems respectively. They have reported on their environmental protection efforts through CSR reports and websites.

According to its own policy, each electric utility company has voluntarily and actively worked to improve in-house environmental management systems in line with the international standards of the ISO14000 series, and to earn ISO14001 certification at their representative sites. The industry has also paid close attention to other societal trends.

These efforts will continue in the future to ensure that we place even less impact on the environment.

7 Environmental Considerations in Overseas Projects

The electric utility industry has implemented capacity development programs for developing countries in the environmental field such as invitation of trainees from those countries and dispatch of Japanese experts as technical instructors. With regard to participation and technical supports in overseas projects, the industry has conducted activities in consideration of regional environmental issues and global-scale environmental preservation. These include biomass power generation, reforestation and measures to reduce environmental load of thermal power plants.

The electric utility industry plans to continue to aggressively promote these types of initiatives that provide adequate consideration to the environment.

The Federation of Electric Power Companies

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