# **Electricity Generated and Purchased in July 2009 (Bulletin)**

## 1. Nationwide Summary

Due mainly to less large industrial user demand than the previous year, in addition to reduced cooling demand caused by lower July temperatures than the last year, total electricity generated and purchased across the 10 companies in July 2009 decreased by 10.6% from the last year to 84.10 billion kWh.

#### (Breakdown)

Hydro:

Hydroelectric generation increased by 17.8% from the last year to 7.04 billion kWh, due mainly to higher flow rates than a year earlier.

#### Thermal:

Decreased amount of total electricity generated and purchased led to a year-on-year 19.5% decline in thermal power generation to 40.72 billion kWh.

### Nuclear:

The capacity factor was up from the last year, resulting in a year-on-year 3.5% increase in nuclear power generation to 23.23 billion kWh.

Capacity factors in July2009 and July 2008 were 67.5% and 64.6%, respectively (Japan Atomic Power Company figures excluded).

### [Flow Rates]

The flow rate across the nine companies except for Okinawa was 105.2%.

# 2. Power Generated and Purchased Overview (10-Co. Total)

|                            |                 | This Mor               | nth (July)                        | Year-on-year Change (Prev. 3 months; %) |       |       |  |  |
|----------------------------|-----------------|------------------------|-----------------------------------|---|-------|-------|--|--|
|                            |                 | Summary                | Year-on-year<br>Change (%)        | June                                    | May   | April |  |  |
| Power Gen<br>Purchase      |                 | 1 84 098 353 1 -10 6 L |                                   | -5.6                                    | -8.4  | -8.5  |  |  |
| Generarted by Source (MWh) | Hydro           | 7,044,452              | 17.8                              | -20.3                                   | -5.2  | -9.5  |  |  |
|                            | Thermal         | 40,723,356             | -19.5                             | -6.9                                    | -18.5 | -15.8 |  |  |
|                            | Nuclear         | 23,229,850             | 3.5                               | 2.8                                     | 8.4   | 8.3   |  |  |
| Purchase                   | Purchased (MWh) |                        | -13.4                             | -7.6                                    | -2.3  | -9.5  |  |  |
| Flow Rate (%)              |                 | 105.2                  | (same month of last year)<br>85.1 | 82.3                                    | 84.5  | 86.9  |  |  |
| Nuclear Capac<br>(incl. J  | •               | 67.6                   | (same month of last year) 63.1    | 59.9                                    | 61.1  | 58.6  |  |  |

### 3. Power Generated and Purchased Change by Company and Month (%)

|                 | FY<br>2008 | Jul.<br>2008 | Aug. | Sep. | Oct. | Nov. | Dec. | Jan.<br>2009 | Feb.  | Mar. | Apr. | May  | Jun. | Jul.  |
|-----------------|------------|--------------|------|------|------|------|------|--------------|-------|------|------|------|------|-------|
| 10-Co.<br>Total | -3.1       | 9.5          | -5.4 | -3.7 | -0.7 | -1.8 | -4.7 | -6.3         | -15.8 | -7.1 | -8.5 | -8.4 | -5.6 | -10.6 |

Remarks: Figures up to June 2009 are confirmed values.

### <Reference> Fuel Use by Type

|           | Coal<br>(ton) | Heavy Fuel Oil<br>(kl) | Crude Oil<br>(kl) | LNG<br>(ton) | Naphtha<br>(kl) |
|-----------|---------------|------------------------|-------------------|--------------|-----------------|
| Purchased | 4,564,212     | 792,131                | 471,613           | 3,625,990    | 0               |
| Consumed  | 4,537,230     | 635,675                | 435,889           | 3,325,734    | 15,517          |