

Electricity Generated and Purchased in February 2006 (Bulletin)

1. Nationwide Summary

Total electricity generated and purchased in February 2006 was up 1.0% across the ten companies to 79.50 billion kWh. The rise was due to increased large industrial user demand.

(Breakdown)

Hydro
Flow rates were below those of last year, leading to a decline in hydroelectric generation. 3.54 billion kWh were generated, down 11.5%.

Thermal
Increased use of nuclear power led to a 4.7% decline in thermal generation. 40.49 billion kWh were generated.

Nuclear
The capacity utilization rate at all companies was up compared to last year, resulting in an 11.8% rise in nuclear power generation. 21.61 billion kWh were generated.
Capacity utilization rates in February 2006 and February 2005 were 69.8% and 64.6% respectively (Japan Atomic Power Company figures excluded).

1. Power Generated & Purchased Overview

	This Month (February)				Year-on-Year Change (prev. 3 months; %)						
	Summary		Year-on-Year Change (%)		January		December		November		
	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	
Power Generated & Purchased (100 million kWh)	789.6	795.0	1.0	1.0	4.3	4.2	11.3	11.3	4.0	4.0	
Source	Hydro	35.4	35.4	-11.5	-11.5	-23.3	-23.3	-34.6	-34.6	-38.8	-38.8
	Thermal	400.2	404.9	-4.8	-4.7	2.4	2.4	19.6	19.4	6.8	6.6
	Nuclear	216.1	216.1	11.8	11.8	13.1	13.1	9.4	9.4	7.9	7.9
Purchased	142.9	143.6	6.6	6.1	5.0	4.9	8.0	8.0	3.5	4.0	
Flow Rate	104.9		(rate same month last year) 110.8		82.8		74.0		77.3		
Nuclear Capacity Utilization Rate (incl. JAPC)	71.4		(rate same month last year) 64.4		71.6		72.8		74.5		

2. State of the Companies

With the exception of Shikoku, Kyushu and Okinawa, business results at all companies were up, buoyed by large industrial demand that overcame the decline in heating demand caused by higher temperature nationwide.

[Flow Rates]

With the exception of Hokkaido, Chubu and Kansai, flow rates at all companies were above average. As a result, the flow rate across the nine companies was 104.9%.

(Unit : %)

	Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9 companies
Flow rates	80.2	115.1	100.8	92.8	113.0	98.8	121.7	147.3	103.9	104.9

2. Power Generated & Purchased Change by Co. & Month (%)

By Company	By Month	FY2004	Feb. 2005	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan. 2006	Feb. 2006
	Hokkaido	2.2	1.5	3.6	2.9	2.7	0.9	-1.9	2.7	2.1	0.7	1.6	3.6	4.5	0.8
Tohoku	3.2	3.1	4.7	2.2	1.5	2.8	-4.3	5.2	2.7	2.0	5.9	11.0	4.8	0.3	
Tokyo	4.0	3.7	2.7	1.5	-2.6	-1.9	-10.2	4.4	-0.2	0.6	3.2	9.2	4.5	0.5	
Chubu	3.6	1.6	3.6	2.2	-0.4	1.4	-5.8	3.6	2.9	3.2	5.2	13.5	5.6	2.6	
Hokuriku	5.8	5.3	8.2	2.9	3.1	4.3	-3.7	2.7	4.2	4.3	7.0	15.2	6.8	3.0	
Kansai	3.2	1.7	3.5	2.3	-2.8	0.3	-7.2	2.1	0.7	0.9	2.8	12.1	3.7	1.4	
Chugoku	4.7	4.0	6.3	3.9	-0.6	2.6	-5.6	1.3	3.9	3.0	3.5	10.9	2.4	1.3	
Shikoku	3.5	3.1	5.6	2.7	1.5	4.3	-5.8	2.3	1.2	3.4	3.6	12.7	2.6	-0.7	
Kyushu	3.7	4.9	6.4	2.4	-0.4	2.4	-4.0	-0.1	6.9	7.0	5.3	16.0	2.7	-0.1	
9-Co. Total	3.7	3.1	4.0	2.2	-1.1	0.5	-7.0	3.1	1.9	2.1	4.0	11.3	4.3	1.0	
Okinawa	0.1	-1.2	2.5	-1.5	-4.9	-0.6	2.7	1.3	4.3	13.5	2.6	4.5	2.0	-0.1	
10-Co. Total	3.7	3.0	4.0	2.1	-1.2	0.5	-6.9	3.1	1.9	2.2	4.0	11.3	4.2	1.0	

1. Power Generated & Purchased Volume by Co. & Source

By Source \ By Company		Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9-Co. Total	Okinawa	10-Co. Total
		Vol. of Power Generated & Purchased (1,000 kWh)	Hydro	138,940	594,071	662,520	359,457	338,331	787,164	330,223	143,400	182,106	3,536,212
Thermal	1,924,712		4,415,152	13,439,494	8,615,690	2,021,192	3,302,806	2,628,410	922,757	2,753,952	40,024,165	466,652	40,490,817
Nuclear	555,559		1,300,408	7,959,680	1,285,191	604,904	4,970,406	849,154	1,088,851	2,999,084	21,613,237		21,613,237
Others	0		0	0	0	0	0	0	0	0	0		0
Purchased	434,133		1,183,326	4,115,583	1,532,194	-294,754	4,061,051	1,623,205	390,575	1,242,837	14,288,150	76,700	14,364,850
Pumped Storage	-453		-4,434	-299,210	-15,133	-116	-116,379	-38,096	-1,964	-26,867	-502,652	-2,287	-504,939
Total	3,052,891		7,488,523	25,878,067	11,777,399	2,669,557	13,005,048	5,392,896	2,543,619	7,151,112	78,959,112	541,065	79,500,177
Year-on-Year Change (%)	100.8		100.3	100.5	102.6	103.0	101.4	101.3	99.3	99.9	101.0	99.9	101.0
Flow Rate (%)		80.2	115.1	100.8	92.8	113.0	98.8	121.7	147.3	103.9	104.9		104.9
Peak Load (1,000 kW)	Monthly Peak Load	02/19h 5,410	03/18h 14,035	06/18h 52,360	06/11h 23,896	09/11h 4,993	06/11h 26,116	06/17h 10,010	06/17h 4,880	08/19h 14,075	-	09/20h 1,044	-
	Average for 3 Peak Load Days	5,374	13,876	51,411	23,411	4,972	25,200	9,956	4,803	13,782	152,785	1,033	153,818

2. Fuel Use by Co. & Type

By Fuel \ By Company		Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9-Co. Total	Okinawa	10-Co. Total
		Coal (t)	Purchased	493,965	629,131	164,836	1,022,903	669,082	216,959	424,624	75,620	598,597	4,295,717
Consumed	488,966		745,504	326,719	950,032	607,138	204,584	470,625	153,037	467,364	4,413,969	111,393	4,525,362
Heavy oil (kl)	Purchased	109,699	156,062	494,340	41,109	43,125	19,098	105,017	73,796	19,001	1,061,247	3,094	1,064,341
	Consumed	103,439	160,576	487,576	21,003	25,679	39,397	89,851	58,708	7,089	993,318	23,013	1,016,331
Crude oil (kl)	Purchased	16,919	39,002	302,824	520,640	28,550	261,462	86,103	30,012	21,187	1,306,699		1,306,699
	Consumed	22,632	74,905	420,390	379,051	24,961	231,827	67,475	22,702	20,283	1,264,226		1,264,226
LNG (t)	Purchased		218,385	1,177,985	706,685		265,799	143,937		163,679	2,676,470		2,676,470
	Consumed		169,384	1,131,739	701,301		249,766	75,312		180,917	2,508,419		2,508,419
Naphtha (kl)	Purchased			151							151		151
	Consumed			1,207			13				1,220		1,220