

Electricity Generated and Purchased in March 2006 (Bulletin)

1. Nationwide Summary

Total electricity generated and purchased in March 2006 was up 0.8% across the ten companies to 82.53 billion kWh. The rise was due to increased large industrial user demand.

(Breakdown)

Hydro

Flow rates were above those of last year, leading to an increase in hydroelectric generation. 5.51 billion kWh were generated, up 10.5%.

Thermal

Increased use of nuclear power led to a 12% decline in thermal power generation. 37.58 billion kWh were generated.

Nuclear

The capacity utilization rate at all companies was up compared to last year, resulting in a 24.4% rise in nuclear power generation. 25.74 billion kWh were generated. Capacity utilization rates in March 2006 and March 2005 were 73.3% and 62.2% respectively (Japan Atomic Power Company figures excluded).

1. Power Generated & Purchased Overview

	This Month (March)				Year-on-Year Change (prev. 3 months; %)						
	Summary		Year-on-Year Change (%)		February		January		December		
	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	
Power Generated & Purchased (100 million kWh)	819.5	825.3	0.8	0.8	1.1	1.1	4.3	4.2	11.3	11.3	
Source	Hydro	55.1	55.1	10.5	10.5	-11.5	-11.5	-23.3	-23.3	-34.6	-34.6
	Thermal	370.7	375.8	-12.2	-12.0	-4.8	-4.7	2.4	2.4	19.6	19.4
	Nuclear	257.4	257.4	24.4	24.4	11.8	11.8	13.1	13.1	9.4	9.4
Purchased	140.4	141.2	-0.3	-0.5	7.0	6.6	5.0	4.9	8.0	8.0	
Flow Rate	113.7		(rate same month last year) 98.7		105.2		82.8		74.0		
Nuclear Capacity Utilization Rate (incl. JAPC)	74.8		(rate same month last year) 64.4		71.4		71.6		72.8		

2. State of the Companies

With the exception of Hokkaido, Tokyo and Okinawa, business results at all companies were up, buoyed by large industrial demand that overcame the decline in heating demand caused by higher temperature nationwide.

[Flow Rates]

With the exception of Kyushu, flow rates at all companies were above average. As a result, the flow rate across the nine companies was 113.7%.

(Unit : %)

	Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9 companies
Flow rates	103.2	113.0	109.9	119.5	122.1	114.0	120.3	111.3	97.9	113.7

2. Power Generated & Purchased Change by Co. & Month (%)

By Company	By Month	FY2004	Mar. 2005	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb. 2006	Mar. 2006
Hokkaido		2.2	3.6	2.9	2.7	0.9	-1.9	2.7	2.1	0.7	1.6	3.6	4.5	0.9	-0.5
Tohoku		3.2	4.7	2.2	1.5	2.8	-4.3	5.2	2.7	2.0	5.9	11.0	4.8	0.3	0.4
Tokyo		4.0	2.7	1.5	-2.6	-1.9	-10.2	4.4	-0.2	0.6	3.2	9.2	4.5	0.5	-1.1
Chubu		3.6	3.6	2.2	-0.4	1.4	-5.8	3.6	2.9	3.2	5.2	13.5	5.6	2.6	2.9
Hokuriku		5.8	8.2	2.9	3.1	4.3	-3.7	2.7	4.2	4.3	7.0	15.2	6.8	3.0	3.1
Kansai		3.2	3.5	2.3	-2.8	0.3	-7.2	2.1	0.7	0.9	2.8	12.1	3.7	1.5	2.2
Chugoku		4.7	6.3	3.9	-0.6	2.6	-5.6	1.3	3.9	3.0	3.5	10.9	2.4	1.7	1.1
Shikoku		3.5	5.6	2.7	1.5	4.3	-5.8	2.3	1.2	3.4	3.6	12.7	2.6	-1.0	0.0
Kyushu		3.7	6.4	2.4	-0.4	2.4	-4.0	-0.1	6.9	7.0	5.3	16.0	2.7	0.1	1.8
9-Co. Total		3.7	4.0	2.2	-1.1	0.5	-7.0	3.1	1.9	2.1	4.0	11.3	4.3	1.1	0.8
Okinawa		0.1	2.5	-1.5	-4.9	-0.6	2.7	1.3	4.3	13.5	2.6	4.5	2.0	0.7	-1.4
10-Co. Total		3.7	4.0	2.1	-1.2	0.5	-6.9	3.1	1.9	2.2	4.0	11.3	4.2	1.1	0.8

1. Power Generated & Purchased Volume by Co. & Source

By Source \ By Company		Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9-Co. Total	Okinawa	10-Co. Total
		Vol. of Power Generated & Purchased (1,000 kWh)	Hydro	180,861	904,875	850,783	802,611	632,011	1,212,933	453,925	217,929	257,430	5,513,358
Thermal	1,489,053		4,305,738	12,253,790	8,006,555	1,597,681	3,052,410	3,283,266	860,707	2,224,574	37,073,774	501,266	37,575,040
Nuclear	880,285		1,623,997	8,991,039	1,642,858	1,060,992	6,139,810	350,759	1,115,981	3,934,309	25,740,030		25,740,030
Others	0		0	0	0	0	0	0	0	0	0		0
Purchased	530,415		949,526	4,508,351	2,008,672	-529,576	3,451,560	1,516,874	466,070	1,133,218	14,035,110	86,814	14,121,924
Pumped Storage	0		-4,571	-143,275	-47,416	-1,559	-195,887	-4,429	-1,930	-13,030	-412,097	-3,259	-415,356
Total	3,080,614		7,779,565	26,460,688	12,413,280	2,759,549	13,660,826	5,600,395	2,658,757	7,536,501	81,950,175	584,821	82,534,996
Year-on-Year Change (%)	99.5		100.4	98.9	102.9	103.1	102.2	101.1	100.0	101.8	100.8	98.6	100.8
Flow Rate (%)		103.2	113.0	109.9	119.5	122.1	114.0	120.3	111.3	97.9	113.7		113.7
Peak Load (1,000 kW)	Monthly Peak Load	01/19h 5,246	13/19h 13,076	01/11h 48,449	30/11h 22,110	14/11h 4,931	14/10h 23,792	14/10h 9,462	14/11h 4,530	13/20h 13,304	-	02/20h 989	-
	Average for 3 Peak Load Days	5,083	12,935	47,292	21,926	4,801	23,670	9,420	4,457	13,129	142,713	984	143,697

2. Fuel Use by Co. & Type

By Fuel \ By Company		Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9-Co. Total	Okinawa	10-Co. Total
		Coal (t)	Purchased	407,749	786,688	216,756	977,903	451,796	76,728	623,984	205,170	375,965	4,122,739
Consumed	375,886		782,810	241,382	1,005,824	517,997	152,383	391,097	106,344	308,719	3,882,442	130,326	4,012,768
Heavy oil (kl)	Purchased	81,489	103,105	515,208	602	16,760	28,676	93,203	71,970	10,006	921,019	22,033	943,052
	Consumed	87,735	79,409	366,900	689	7,768	23,769	112,675	69,096	13,241	761,282	22,128	783,410
Crude oil (kl)	Purchased		85,527	349,956	265,168	6,592	197,331	149,095	20,016	24,151	1,097,836		1,097,836
	Consumed	3,307	21,094	183,681	77,169	8,642	162,144	175,625	21,750	11,433	664,845		664,845
LNG (t)	Purchased		222,470	1,398,963	950,679		226,295	98,388		229,347	3,126,142		3,126,142
	Consumed		208,869	1,262,337	729,668		279,609	139,212		171,160	2,790,855		2,790,855
Naphtha (kl)	Purchased			150							150		150
	Consumed			918							918		918