

Electricity Generated and Purchased in June 2006 (Bulletin)

1. Nationwide Summary

Total electricity generated and purchased in June 2006 was down 0.3% across the ten companies to 77.38 billion kWh. The decline was due to decreased demand for cooling, caused by lower temperatures in June.

(Breakdown)

Hydro
Flow rates were above those of last year, leading to an increase in hydroelectric generation. 7.10 billion kWh were generated, up 34.4%.

Thermal
Increased use of hydroelectric power led to a 6.9% decline in thermal power generation. 34.56 billion kWh were generated.

Nuclear
The capacity utilization rate at all companies was down compared to last year, resulting in a 1.0% decline in nuclear power generation. 23.98 billion kWh were generated. Capacity utilization rates in June 2006 and June 2005 were 70.9% and 75.2% respectively (Japan Atomic Power Company figures excluded).

1. Power Generated & Purchased Overview

	This Month (June)				Year-on-Year Change (prev. 3 months; %)						
	Summary		Year-on-Year Change (%)		May		April		March		
	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	9-Co. Total	10-Co. Total	
Power Generated & Purchased (100 million kWh)	766.2	773.8	-0.4	-0.3	3.6	3.6	3.8	3.8	0.8	0.8	
Source	Hydro	71.0	71.0	34.4	34.4	26.1	26.1	2.5	2.5	10.7	10.7
	Thermal	339.4	345.6	-7.1	-6.9	-1.9	-1.8	-1.6	-1.6	-12.2	-12.0
	Nuclear	239.8	239.8	-1.0	-1.0	5.3	5.3	12.3	12.3	24.3	24.3
Purchased	125.6	127.1	5.2	5.1	2.7	2.8	2.8	2.7	-0.2	-0.4	
Flow Rate	105.4		(rate same month last year) 77.4		114.2		101.5		113.9		
Nuclear Capacity Utilization Rate (incl. JAPC)	69.9		(rate same month last year) 72.4		67.4		72.3		74.8		

2. State of the Companies

Business results at Tohoku, Tokyo, Hokuriku, Kansai and Shikoku declined due to decreased demand for cooling, caused by lower temperatures in June.

[Flow Rates]

With the exception of Chubu and Kyushu, flow rates at all companies were above average. As a result, the flow rate across the nine companies was 105.4%.

(Unit : %)

	Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9 companies
Flow rates	124.2	120.2	102.3	95.9	101.8	101.4	120.4	103.8	94.4	105.4

2. Power Generated & Purchased Change by Co. & Month (%)

By Company	By Month	FY2005	Jun. 2005	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan. 2006	Feb.	Mar.	Apr.	May.	Jun.
Hokkaido		1.7	0.9	-1.9	2.7	2.1	0.7	1.6	3.6	4.5	0.9	-0.4	3.4	1.2	1.0
Tohoku		2.9	2.8	-4.3	5.2	2.7	2.0	5.9	11.0	4.8	0.3	0.5	4.7	3.1	-0.1
Tokyo		0.5	-1.9	-10.2	4.4	-0.2	0.6	3.2	9.2	4.5	0.5	-1.2	2.4	3.2	-0.5
Chubu		3.0	1.4	-5.8	3.6	2.9	3.2	5.2	13.5	5.6	2.6	2.9	4.9	4.5	0.3
Hokuriku		4.4	4.3	-3.7	2.7	4.2	4.3	7.0	15.2	6.8	3.0	3.3	8.0	4.8	-0.2
Kansai		1.4	0.3	-7.2	2.1	0.7	0.9	2.8	12.1	3.7	1.5	2.3	3.1	2.4	-0.9
Chugoku		2.3	2.6	-5.6	1.3	3.9	3.0	3.5	10.9	2.4	1.7	1.7	4.5	6.6	0.1
Shikoku		2.2	4.3	-5.8	2.3	1.2	3.4	3.6	12.7	2.6	-1.0	0.2	3.3	2.4	-2.4
Kyushu		3.1	2.4	-4.0	-0.1	6.9	7.0	5.3	16.0	2.7	0.1	1.9	5.8	5.5	0.5
9-Co. Total		1.8	0.5	-7.0	3.1	1.9	2.1	4.0	11.3	4.3	1.1	0.8	3.8	3.6	-0.4
Okinawa		2.0	-0.6	2.7	1.3	4.3	13.5	2.6	4.5	2.0	0.7	-0.6	0.4	4.4	1.9
10-Co. Total		1.8	0.5	-6.9	3.1	1.9	2.2	4.0	11.3	4.2	1.1	0.8	3.8	3.6	-0.3

1. Power Generated & Purchased Volume by Co. & Source

By Source \ By Company		Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9-Co. Total	Okinawa	10-Co. Total
		Vol. of Power Generated & Purchased (1,000 kWh)	Hydro	518,024	962,875	1,312,801	905,902	679,706	1,701,326	403,414	254,965	364,553	7,103,566
Thermal	826,043		3,723,387	10,685,160	8,073,788	1,510,126	2,836,951	2,713,175	1,451,212	2,122,691	33,942,533	612,679	34,555,212
Nuclear	851,331		1,406,856	8,983,976	1,302,584	1,113,148	5,077,378	866,018	504,771	3,872,727	23,978,789		23,978,789
Others	0		0	0	0	0	0	0	0	0	0		0
Purchased	392,126		730,718	4,485,514	1,456,425	-867,865	3,648,667	1,363,663	299,911	1,051,695	12,560,854	153,376	12,714,230
Pumped Storage	-5,900		-6,704	-369,178	-175,494	-239	-254,979	-101,921	-19,953	-32,075	-966,443	-2,783	-969,226
Total	2,581,624		6,817,132	25,098,273	11,563,205	2,434,876	13,009,343	5,244,349	2,490,906	7,379,591	76,619,299	763,272	77,382,571
Year-on-Year Change (%)	101.0		99.9	99.5	100.3	99.8	99.1	100.1	97.6	100.5	99.6	101.9	99.7
Flow Rate (%)		124.2	120.2	102.3	95.9	101.8	101.4	120.4	103.8	94.4	105.4		105.4
Peak Load (1,000 kW)	Monthly Peak Load	27/17h 4,220	28/15h 12,404	29/15h 51,368	29/15h 24,067	29/15h 4,696	29/15h 26,779	29/15h 9,928	29/15h 4,892	30/12h 13,951	-	29/15h 1,478	-
	Average for 3 Peak Load Days	4,206	12,227	49,835	23,516	4,614	26,073	9,788	4,781	13,857	148,897	1,472	150,369

2. Fuel Use by Co. & Type

By Fuel \ By Company		Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu	9-Co. Total	Okinawa	10-Co. Total
		Coal (t)	Purchased	356,602	642,427	239,801	952,326	331,932	69,552	442,397	268,765	464,634	3,768,436
Consumed	259,900		594,210	161,946	829,752	494,967	22,835	532,161	212,254	355,400	3,463,425	180,954	3,644,379
Heavy oil (kl)	Purchased	24,170	79,737	211,153	7,029	6,095	36,095	76,192	108,793	22,022	571,286	32,000	603,286
	Consumed	17,370	51,059	183,426	1,239	2,512	32,292	75,534	96,221	4,013	463,666	20,977	484,643
Crude oil (kl)	Purchased		36,349	185,579	115,503		83,059	25,026	64,132	19,115	528,763		528,763
	Consumed		18,628	89,757	93,124	2,396	96,528	5,003	58,987	8,135	372,558		372,558
LNG (t)	Purchased		280,618	1,433,332	653,104		305,433	100,521		273,842	3,046,850		3,046,850
	Consumed		224,203	1,303,288	797,507		359,958	119,403		148,165	2,952,524		2,952,524
Naphtha (kl)	Purchased			39,868							39,868		39,868
	Consumed			3,011							3,011		3,011